Dr. B. C. ROY ENGINEERING COLLEGE, DURGAPUR

(Approved by AICTE & Affiliated to MAKAUT, WB)

CAMPUS : JEMUA ROAD, FULJHORE, DURGAPUR-713206 (W.B.). INDIA (0343) 250-1353/4106/4121/4245, 8800443456. Fax (0343) 250-4059 E-mail : info@bcrec.ac.in • Website : www.bcrec.ac in

POLICY FOR GREEN ENERGY AND CLEAN ENVIRONMENT IN THE CAMPUS OF DR. B.C. ROY ENGINEERING COLLEGE, DURGAPUR

A Green Campus is a place where environmental friendly practices and education system jointly promote sustainable and eco-friendly ambiance in the campus. The green campus concept offers an institution the opportunity to take the lead in redefining its environmental culture and developing new paradigms by creating sustainable solutions to environmental, social and economic needs of the mankind. Green Campus status is achieved by making significant progress in cross campus community collaboration under one or a number of the following themes:

- ➤ Energy
- > Water
- > Waste
- Green Campus

National Social Service Scheme (NSS) volunteers of the institute, primarily the under graduate and post graduate students propagate these ideas amongst the neighborhood villages.

Energy: Reduce energy consumption

i. Implemented solar system to cut down the heavy usage of electricity

ii. Activate power management features on computers and monitor so that it will go into a low power "sleep" mode when the employees are not working on it.

iii. Turn off monitor when the employees leave the table.

iv. Turn off unnecessary lights and use daylight instead.

v. Use LED or compact fluorescent bulbs as much as possible

vi. Switch off lights, fans in conference rooms, classrooms, and lecture halls when they are not in use.

Water Conservation: Minimize consumption of water

i. Encourage use of recycled rainwater and grey water to reduce main water consumption.

ii. Repair sources of water leakage, such as dripping taps and showers as quickly as possible.

iii. Install appliances which reduce water consumption.

iv. Use an efficient and hygienic water storage mechanism is to minimize the loss of water during storage.





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Solid Waste Management

Waste minimization is very important because it makes good business sense to protect the environment and boost environmental performance. Waste minimization techniques focus on preventing waste from ever being created, otherwise known as source reduction, and recycling context.

i. Keep a stack of paper that has been printed on one side and use it for day to day rough paper work

ii. Use more readout material in soft form. Reduce the hard readout material. Use more of e-mail for officially communicating the information needed, online reading etc

iii. Minimize the use of fertilizers and pesticides in college grounds, opting for the use of compost produced on site wherever possible.

iv. Reduce the practice of burning plastic and other materials that emit harmful gas on burning is prevented in the campus.

v. Ensure that all cleaning products used by college staff have a minimal detrimental impact on the environment

vi. Segregation of biodegradable/non-biodegradable/hazardous wastes in the college campus

vii. Recycle electronics and batteries in e-waste recycling bins located around campus.

viii. Dispose the chemical waste generated from the laboratories in a scientific manner.

Green campus drive

Greening the campus is all about sweeping away wasteful inefficiencies and using conventional sources of energies for its daily power needs, correct disposal handling, purchase of environment friendly supplies and effective recycling program. Institute has taken following strategies to implement green campus initiatives.

i. Restricted entry of automobiles

ii. Public transport using green fuel to be encouraged to meet conveyance requirements of students and staff at college campus.

NBA Accredited for

GINEERIN

iii. Ban on use of plastic

iv. Landscaping with trees and plants

Disabled friendly environment

i. Built-in ramps/lifts for easy access to classrooms

ii. Disabled friendly washrooms (progressive implementation) urgapur

Pijush Pal Roy DIRECTOR Or. B. C. Roy Engineering College



ENERGY & GREEN AUDIT REPORT

On

NAAC ACCREDITATION (2020-2021)

Of



Dr. B.C. Roy Engineering College

Jemua Road, Fuljhore Durgapur-713206, West Bengal, India

Submitted by

En-Simulated Solutions LLP

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ENERGY & GREEN AUDIT COMPLETION CERTIFICATE

This is to certify that following utility has carried out Energy & Green Audit as per guidelines laid down in The Energy Conservation Act, 2001 in the month of DECEMBER 2021

Name of the Installation	Dr. B.C. Roy Engineering College
	Jemua Road, Fuljhore
	Durgapur-713206, West Bengal, India
Details of Facilities Audited	BCREC Main Building
	Management House
	ME Department
	AJC Bose Bhawan
	EE Department
	Vidyasagar Bhawan
	CE Department
	Rabindra Bhawan
	Satyen Bose Hall & residence
	Chittaranjan Boy's Hostel
	Aurobindo Boy's Hostel
	Mother Teresa Girl's Hostel
	Nivedita Girl's Hostel
Date of Energy and Green Audit	17.12.2021
Name of Certified Energy Auditor	Mr. Saibal Saha
Certification Sl. No.	8890 (EA-12290)
Validity of the Certificate	DECEMBER 2022



Signature of Auditor (Mr. Saibal Saha) Executive Director



Acknowledgement

En-Simulated Solutions LLP extends gratitude to Dr. B.C. Roy Engineering College for extending us the opportunity to conduct the Energy & Green Audit.

We are thankful to the professors & supporting staffs of the college for their transparency & consistent support in sharing relevant information and for providing data about policies and projects along with their other valuable information. This report would have not been possible without their support.

The study team would like to acknowledge the following distinguished personnel's of Dr. B.C.Roy Engineering College in person for the diligent involvement and cooperation.

Dr. Sanjay S Pawar, Principal, Dr. B.C. Roy Engineering College

Prof. Dr. Sanjay Sengupta, Head of the Department of Civil Engineering Prof. Dr. Jayanta Pal, Head of the Department of Basic Science & Humanities Mr. Pabitra Kumar Dey, Head of the Department of Computer Applications (MCA) Ms. Sreepana Bhattacharya Ms./Mrs. Ruma Mitra Mr. Soumyadip Das Mr. Anup Das Mr. U.K. Sharma Mr. Ratnakar Ghosh



About the Institution

Dr. B. C. Roy Engineering College (BCREC) is a private engineering college in Durgapur named after legendary physician Dr. Bidhan Chandra Roy, located in Paschim Bardhaman district, West Bengal, about 200 kilometers from the city of Kolkata, India. It was established on 21 August 2000 with its first batch of students. It offers undergraduate and postgraduate courses in Engineering, Technology and Management. The college is affiliated under All India Council for Technical Education and Maulana Abul Kalam Azad University of Technology formerly known as West Bengal University of Technology (WBUT). BCREC is a platform for the hundreds of students who could not afford to go South for a degree in Engineering of Management.

BCREC, in its 19th year now, offers 5 M.Tech. Programs, 7 B.Tech. Programs and 2 Post Graduate Programs in Management and Computer Application. Spread over a large area of about 17 acres, BCREC has multistoried buildings for each separate department, a Central Library, a Recreation Area, Games and Sports Arenas, Multigyms, state of art Laboratories for all subjects including English Language.

There is a robust Training and Placement Cell which ensures that their students are trained for the whole semester in order to succeed in Campus Placements. GATE Forum ensures that students opting for higher education in Engineering are also suitably trained. More than a few hundreds of teaching staff with sterling academic careers and credentials are the guardians of the teaching learning process in this college. However most important stakeholder of the equation is the "Student" holds the centre part of the entire process. The BCREC offers 1:15 Teacher: Student ratio.

The Hostels, spacious and well monitored, are incubators for our future technocrats. From IBM, TCS, Wipro, Accenture, CapGemini, CTS to Tech Mahindra, Hewlett Pacard, Indian Navy alumni still remain in close connect with the institution Alumni Cell and placements also offered from these establishments.

Maxim:

Dedicated to 'Quality Education'





Provisions offered by the institution

1. Eco-Friendly Wifi Learning Environment in Sylvan Campus

2. Central Library: Dr. Meghnad Saha Central Library, located in an aesthetically designed threestoried Separate Building is endowed with -

- Over 70,592 Volumes all the books coded and computer supported.
- Electronic Library with Internet Connectivity.
- On-Line and Off-Line access to INDEST AICTE supported IEL.
- On-Line for over 150 IEEE/IEE peer reviewed full text journals.
- DEL & DELNET On-Line Databases with over 3242 CD Rom/Discs.

3. State-of-the art Language Laboratory (Communication Management)

- Developed in consultation with STEP-IIT, Kharagpur.
- Computer Aided Communication Management -- Interactive Software Integrated Learning System (CACM – ISILS).
- Key Features 32 Seater high-end Lab with individual user consoles for 1:1 teacher student interaction.
- Mock Seminar Hall Format with Right Multimedia Support & Maximum Teacher Attention.
- Effective Tool for Improving Linguistic Competence & Soft Skill Development for Budding Engineers, MBAs and others.

4. State-of-the art Language Laboratory (Communication Management)BCREC – ISRO – WBUT elearning Programme (EDUSAT)

- BCREC One of the First 50 Colleges in India to get this facility.
- Product of a Landmark INDO-US Agreement on Educational Exchange.
- Facility for Direct e-learning with US Ivy League Universities.
- Other Collaborators: AMRITA Visha Vidyapeetham, ISRO, DST.
- MICROSOFT, QUALCOMM, CADENCE To Fund.

5. R&D Centre

- To give direction to research efforts by teachers and students, a well-equipped Research & Development Centre (RDC) functions to serve a couple of researchers at a time.
- Adjacent CAD/CAM/ROBOTICS Lab provides required tool room support.

6. CAMPUS LAN

- Computers served on Common LAN & Provision for Internet on Any Computer Simultaneously.
- Network managed by Servers & Managed Switches.
- Internet Connectivity via Wireless Radio Link & OFC.

7. Multi-Gym & Play Ground

- Separate Well-Equipped Gym for male and female students with Meditation Centre.
- Football, Cricket, Basket Ball, Volley Ball are popular.
- Annual Sports in winter.



INTRODUCTION

ENERGY AUDIT:

Energy Audit is an effective tool in defining and pursuing comprehensive energy management programmes. It has positive approach aiming at continuous improvement in energy utilization in contrast to financial audit which stresses to maintain regularity. Energy audit provides answer to the question – what to do, where to start, at what cost and for what benefits.

Energy audit helps in energy cost optimization, pollution control, safety aspects and suggests the methods to improve the operating and maintenance practices of the system. It has been established that energy saving of the order of 15 to 30% is possible by optimizing use of energy by better housekeeping, low cost retrofitting measures and use of energy efficient equipment at the time of replacements. Indian industry consumes more energy as compared to its counter parts in the developed countries.

Need/Purpose:

The energy audit provides the vital information base for overall energy conservation programme covering essentially energy utilization analysis and evaluation of energy conservation measures.

It aims at:

- Assessing present pattern of energy consumption in different cost centers of operations.
- Relating energy inputs and production output.
- Identifying potential areas of thermal and electrical energy economy.
- Highlighting wastage in major areas.
- Fixing of energy saving potential targets for individual cost centers.
- Implementation of measures of energy conservation and realization of savings.



GREEN AUDIT:

The green audits are tools that organizations use to identify their environmental impacts and assess their compliance with applicable laws and regulations, as well as with the expectations of their various stakeholders. It also serves as a means to identify opportunities to enhance work quality, improves employee health, safety and morale, reduce liabilities and achieve other form of business values.

This concept has got its origin in recent past and suddenly got acceleration due to heavy industrial & commercial traffic which ends with unaccountable emission resulting pollution. Due to growth in population, needs has increased.

It is the duty of organizations to carry out the Green Audits of their ongoing processes for various reasons such as; to make sure whether they are performing in accordance with relevant rules and regulations, to improve the procedures and ability of materials, to analyze the potential duties and to determine a way which can lower the cost and add to the revenue. Through Green Audit, one gets a direction as how to improve the condition of environment and there are various factors that have determined the growth of carrying out Green Audit.

Green Audit is assigned to the Criterion 7 of NAAC (National Assessment and Accreditation Council) which is a self-governing organization of India that declares the institutions as Grade A, Grade B or Grade C according to the scores assigned at the time of accreditation.

Need/Purpose:

The intention of organizing Green Audit is to upgrade the environment condition in and around the institutes, colleges, companies and other organizations. It is carried out with the aid of performing tasks like waste management, water conservation, sufficient green cover and proper use of day-lighting in indoor environment. Thus it's a tool to turn the infrastructure into a better environmental friendly institute by securing the environment and cut down the threats posed to human health:

- To make sure that rules and regulations are well taken care of.
- To avoid the interruptions in environment that are more difficult to handle and their correction requires high cost.
- To suggest the best protocols for adding to sustainable development.
- To suggest improvement in the system to promote safe and clean environment.



Audit Methodology

Step 1: Initial Meeting

The Energy & Environment auditor has been invited for a meeting to discuss the audit scope and arrange an inspection of the site.

Step 2: Site Inspection

The site inspection has been conducted last 23rd of this month at the time of initial meeting. Ideally the site inspection has been conducted with the establishment officials who can answer questions about the site.

Step 3: Desktop Analysis

The Energy & Environment auditor has assessed last 24 months of the energy bills in order to investigate the energy use and check tariffs and also checked the environmental facilities offered by the institution.

Step 4: The Report

The Energy & Environment auditor has provided a written report. The scope, level of detail and accuracy of calculations have presented in the report.

In general the report will consist of the following:

- Analysis of the site's energy usage & costs and implementation of mandatory environmental features.
- A tariff analysis to make sure there are no overcharges.
- Provide information on how the site compares to other similar buildings or business.
- Identify how and where energy & environment are being used at the site.
- Provide a list of energy & environment saving opportunities.

Step 5: Implementation

The Energy & Environment audit has provided a list of options to save energy & upgrade the environmental conditions respectively. Most of the recommendations involve some capital expenditure however the report should help to determine which are the most cost effective and practical.

The next step is to obtain quotes from suppliers, implement recommendations.

Step 6: Support

The Energy & Environment auditor should be available for consultation with the establishment to provide necessary support and guidance.



PRESENTATION OF DATA & INFORMATION

A. Electricity Bill Analysis for the period of July'20- June'21

Consumer No. 010063 Tariff Code: E (EIT) & E (EI) Supply Voltage (KV):11.00 Contract Demand (KVA):550.00 Type: TOD & W

	ELECTRICITY UTILITY ANALYSIS FOR THE PERIOD OF JULY'20-JUNE'21																					
	Energy Co	onsump	tion (kWh)					Unit/Rate (Rs.)			Energ	y Charge	es (Rs.)				PF Reb(-)/Sur(+)	Electricity Duty	MVCA Charges	Rental Charges	TCS Charges	
Month	Normal	Peak	Off-Peak	Inj. RD. Adv. (kWh)	Total E.C. (kWh)	P.F.	L.F. %	Normal	Peak	Off-Peak	Normal	Peak	Off-Peak	Total E.C. (Rs.)	Demand Charges (Rs.))/Sur(+) Charge (Rs.)	Charge (Rs.)	Charges (Rs.)	(Rs.)	(Rs.)	(Rs.)	Total Bill Amount (Rs.)
July'20	16690	6790	7160		30640	0.9356	9.4158	4.05	4.46	3.77	67594.5	30283	26993.2	124871.1	149760	5071.27	-1958.68	50667.12	14707.2	1200	0	344318.01
Aug'20	16530	7290	7600		31420	0.9321	9.6918	4.05	4.46	3.77	66946.5	32513	28652	128111.9	149760	4962.79	-1797.73	51302.54	15081.6	1200	0	348621.1
Sept'20	19060	7170	6830		33060	0.9413	10.434	4.05	4.46	3.77	77193	31978	25749.1	134920.3	149760	4615.41	-2633.89	52413.43	15868.8	1200	1766.06	357910.11
Oct'20	14310	6440	6450		27200	0.9376	8.3405	4	4.4	3.72	57240	28336	23994	109570	149760	5432.97	-2120.74	48003.53	13056	1200	243.81	325145.57
Nov'20	16220	6770	6090		29080	0.909	9.5039	4	4.4	3.72	64880	29788	22654.8	117322.8	149760	4741.52	-113.27	49492.23	13958.4	1200	0	336361.68
Dec'20	15400	7330	6440		29170	0.8962	9.3583	4	4.4	3.72	61600	32252	23956.8	117808.8	149760	4875.56	-119.78	49606.01	14001.6	1200	0	337132.19
Jan'21	27751.2	0	0	732	27019.2	0.8886	8.9786	4.1	0	0	110779	0	0	110778.72	149760	4821.29	0	48220.54	12969.216	1200	0	327749.77
Feb'21	25065.6	0	0	774	24291.6	0.8886	8.9786	4.2	0	0	102025	0	0	102024.72	149760	4334.58	0	45986.94	11659.968	1200	0	314966.21
March'21	27906	0	0	198	27708	0.9035	8.8805	4.2	0	0	116374	0	0	116373.6	149760	5029.48	0	49283.2	13299.84	1200	0	334946.12
April'21	32763	0	0	0	32763	0 9298	10 469	42	0	0	137605	0	0	137604.6	149760	4547.66	-688.02	53179 17	15726.24	1200	0	361329.65
May'21	18840	0	0	3	18837	0.932	5 8116	42	0	0	79115.4	0	0	79115.4	149760	6219.45	-791 15	42159.6	9041 76	1200	0	286705.06
June'21	17985	0	0	0	17985	0.9486	5.6328	4.2	0	0	75537	0	0	75537	149760	6183.77	-1132.61	41398.26	8632.8	1200	0	281579.22



Connected Load Details

Dept./ Building	Туре	Total Qty.	Loads (kW)/ Unit	Daily Op. hr(s)	Daily kWh	Monthly Op. hr(s)	Monthly (kWh)
BCREC Mai	n Building:	1		1	I		L
	Tube light	585	0.04	7.5	175.5	150	3510
	CFL	77	0.012	7.5	6.93	150	138.6
	LED	37	0.009	7.5	2.4975	150	49.95
	Ceiling Fan	366	0.06	7.5	164.7	150	3294
	Projector	6	0.3	3	5.4	60	108
	Window A.C. 1 ton	17	1.2	5	102	100	2040
	Window A.C. 1.5 ton	67	2	5	670	100	13400
	Window A.C. 2 ton	2	2.5	5	25	100	500
	OTIS Elevator	1	10	7.5	75	150	1500
Manageme	ent House:				1		r
	Tube light PLC 20 W	32	0.02	7.5	4.8	150	96
	Tube light 4ft 36 W	40	0.036	7.5	10.8	150	216
	Tube light 2ft 20 W	6	0.02	7.5	0.9	150	18
	Tube light LED 4ft 36 W	1	0.036	7.5	0.27	150	5.4
-	LED Lamp 3W	5	0.003	7.5	0.1125	150	2.25
	LED Lamp 9W	14	0.009	7.5	0.945	150	18.9
	LED Lamp 12W	37	0.012	7.5	3.33	150	66.6
	LED Lamp 18W	40	0.018	7.5	5.4	150	108
	LED Lamp 23W	1	0.023	7.5	0.1725	150	3.45
	Ceiling Fan 70W	1	0.07	7.5	0.525	150	10.5
	Ceiling Fan 75W	35	0.075	7.5	19.6875	150	393.75
	Ceiling Fan 90W	2	0.09	7.5	1.35	150	27



	Wall Bracket Fan 50W	1	0.05	7.5	0.375	150	7.5
	Exhaust Fan 75W	1	0.075	7.5	0.5625	150	11.25
	TV CTR 100 W	1	0.1	3	0.3	60	6
	TV LED 70W	5	0.07	3	1.05	60	21
	Window A.C.	2	1 75	F	26.25	100	FDF
	1.5 Ton	5	1.75	5	20.25	100	525
	Split A.C. 1 Ton	9	1.25	5	56.25	100	1125
	Split A.C. 1.5 Ton	5	1.75	5	43.75	100	875
	Split A.C. 2 Ton	3	2.25	5	33.75	100	675
	Geyser	5	1.5	3	22.5	60	450
Mechanica	l Building:						
	Tube light	208	0.04	7.5	62.4	150	1248
	Halogen	5	1	3	15	60	300
	Stand Fan	17	0.15	5	12.75	100	255
	Ceiling Fan	91	0.06	7.5	40.95	150	819
	Wall Mounted Fan	3	0.05	3	0.45	60	9
	Split A.C. 1 Ton	8	1.2	5	48	100	960
AJC Bose B	hawan:						
	Tube light	38	0.04	7.5	11.4	150	228
	LED Lamp & Bulb	53	0.009	7.5	3.5775	150	71.55
	Ceiling Fan	54	0.06	7.5	24.3	150	486
	Speaker	8	0.018	3	0.432	60	8.64
	Air Conditioner 1.5 Ton	7	1.75	5	61.25	100	1225
	Air Conditioner 2 Ton	11	2.25	5	123.75	100	2475
Electrical E	ngineering:						
	Fluorescent Tube	139	0.04	7.5	41.7	150	834
	CFL	32	0.012	7.5	2.88	150	57.6
	LED	12	0.009	7.5	0.81	150	16.2
	Ceiling Fan	69	0.06	7.5	31.05	150	621
	Wall Mounted Fan	4	0.05	3	0.6	60	12
	Window A.C.	8	2	5	80	100	1600



	1.5 Ton						
	Split A.C. 1	1	1 0	F	c	100	120
	Ton	T	1.2	5	D	100	120
Vidyasagar	Bhawan:						
	Tube Light	144	0.04	7.5	43.2	150	864
	LED Light	33	0.009	7.5	2.2275	150	44.55
	CFL	62	0.012	7.5	5.58	150	111.6
	Ceiling Fan	130	0.06	7.5	58.5	150	1170
	Projector	2	0.3	3	1.8	60	36
	A.C. 1 Ton	1	1.2	5	6	100	120
Civil Depar	tment:						
	Tube light	126	0.04	7.5	37.8	150	756
	CFL	80	0.012	7.5	7.2	150	144
	Ceiling Fan	149	0.06	7.5	67.05	150	1341
	Projector	4	0.3	3	3.6	60	72
	Window A.C.	15	ſ	F	150	100	2000
	1.5 Ton	15	Z	5	120	100	3000
Rabindra B	hawan:						
	Tube light	111	0.04	7.5	33.3	150	666
	CFL	29	0.012	7.5	2.61	150	52.2
	LED 12W	4	0.012	7.5	0.36	150	7.2
	LED 25W	29	0.025	7.5	5.4375	150	108.75
	Halogen Bulb	17	0.05	3	2.55	60	51
	Ceiling Fan	82	0.06	7.5	36.9	150	738
	Projector	4	0.3	3	3.6	60	72
	Window A.C.	1	1.2	5	6	100	120
		Y					
	2 Ton	20	2.5	5	250	100	5000
	Speaker	13	0.018	3	0.702	60	14.04
Satven Bos	e Hall & Residen	re.	0.010		0.702		1.01
Surven D03	Tube light	267	0.04	7.5	80.1	150	1602
	Ceiling Fan	198	0.06	7.5	89.1	150	1782
	Water Cooler	2	0.75	3	4 5	60	90
		5	0.025	75	0.9375	150	18 75
	Insect Flasher	2	0.025	7.5	0.5575	150	12.75
	Water Pump	2	1 5	3	9.0	60	180
Chittarania	n Boy's Hostel:	2	1.5	5	5	00	100
	Tuhe light	136	0.04	75	40.8	150	816
	Ceiling Fan	141	0.04	7.5	63 45	150	1269
	Exhaust Fan	141	0.00	7.5	03.45	130	1203
	60W	2	0.06	7.5	0.9	150	18
	Water Cooler	1	0.75	3	2.25	60	45
	Aqua guard	3	0.025	7.5	0.5625	150	11.25



	Insect Flasher	1	0.04	7.5	0.3	150	6
	Water Pump	2	1.5	3	9	60	180
Aurobindo	Boy's Hostel:						
	Tube Light	174	0.04	7.5	52.2	150	1044
	Bulb	7	0.1	7.5	5.25	150	105
	Ceiling Fan	131	0.06	7.5	58.95	150	1179
	TV & Amplifier	1	0.05	3	0.15	60	3
	Water Cooler	2	0.75	3	4.5	60	90
	Aqua guard	4	0.025	7.5	0.75	150	15
	Insect Flasher	1	0.04	7.5	0.3	150	6
	Water Pump	2	1.5	3	9	60	180
	Window A.C. 1 ton	1	1.2	5	6	100	120
Mother Te	resa Girl's Hostel	:					
	Tube light	151	0.04	7.5	45.3	150	906
	Ceiling Fan	128	0.06	7.5	57.6	150	1152
	Exhaust Fan 75W	2	0.15	7.5	2.25	150	45
	Water Cooler	1	0.75	3	2.25	60	45
	Aqua guard	6	0.025	7.5	1.125	150	22.5
Nivedita Gi	rl's Hostel:						
	Tube light	171	0.04	7.5	51.3	150	1026
	Ceiling Fan	143	0.06	7.5	64.35	150	1287
	Water Cooler	1	0.75	3	2.25	60	45
	Aqua guard	4	0.025	7.5	0.75	150	15



SOLAR IMPACT DETAILS

Consumer No. 010063 Tariff Code: E (EI) Supply Voltage (KV):11.00 Contract Demand (KVA):550.00 Type: W

	ELECTRICITY UTILITY ANALYSIS FOR THE PERIOD OF JAN'21-NOV'21																							
Month	Energy Consumption (kWh)		Inj.							U	nit/Rate (Rs.)	Energy Charges (Rs.)					LF Reb(- F)/Sur(+)) Charge	PF Reb(-)/Sur(+) Charge	Electricity Duty Charges (MVCA Charges (Rs.)	Rental Charges (Rs.)	TCS Charges (Rs.)	
Wonth	Normal	Peak	Off-Peak	RD. Adv. (kWh)	Total E.C. (kWh)	P.F.	L.F. %	Normal	Peak	Off-Peak	Normal	Peak	Off-Peak	Total E.C. (Rs.)	Demand Charges (Rs.)	(Rs.)	(Rs.)	Rs.)			ļ	Total Bill Amount (Rs.)		
Jan'21	27751.2	0	0	732	27019.2	0.8886	8.9786	4.1	0	0	110778.7	0	0	110778.7	149760	4821.29	0	48220.54	12969.22	1200	0	327749.8		
Feb'21	25065.6	0	0	774	24291.6	0.8886	8.9786	4.2	0	0	102024.7	0	0	102024.7	149760	4334.58	0	45986.94	11659.97	1200	0	314966.2		
March'21	27906	0	0	198	27708	0 9035	8 8805	4.2	0	0	116373.6	0	0	116373.6	149760	5029.48	0	49283.2	13299 84	1200	0	334946 1		
	27500			150	27700	0.0000	0.0003				110575.0	ů		110575.0	145700	5025.40		43203.2	15255.04	1200		254240.1		
April 21	32763	0	0	0	32763	0.9298	10.4688	4.2	0	0	137604.6	0	0	137604.6	149760	4547.66	-688.02	531/9.1/	15726.24	1200	0	361329.7		
May'21	18840	0	0	3	18837	0.932	5.8116	4.2	0	0	79115.4	0	0	79115.4	149760	6219.45	-791.15	42159.6	9041.76	1200	0	286705.1		
June'21	17985	0	0	0	17985	0.9486	5.6328	4.2	0	0	75537	0	0	75537	149760	6183.77	-1132.61	41398.26	8632.8	1200	0	281579.2		
July'21	23994	0	0	0	23994	0.9506	7.2572	4.15	0	0	99575.1	0	0	99575.1	149760	5866.18	-1991.5	45863.94	11517.12	1200	0	311790.8		
Aug'21	33330	0	0	0	33330	0.9516	10.0699	4.15	0	0	138319.5	0	0	138319.5	149760	4941.69	-2766.39	53058.37	15998.4	1200	0	360511.6		
Sent'21	24557.28	0	0	0	24557.28	0.9505	7 6752	4 15	0	0	101912 7	0	0	101912 7	1/19760	55/2 12	-2028 25	46251.7	11787 /0	1200	0	31//16 8		
0.421	27200	, v			27200	0.0076	0.2405	4.45			112000			112000	140700	5373.13	1120.20	40502.5	12056	1200		220702.4		
Nov'21	2/200	0	0	0	34662	0.9376	8.3405	4.15	0	0	142114.2	0	0	142114.2	149760	4126.09	-1128.36	48502.5	16637.76	1200	0	368002.6		



B. GREEN PRACTICES:

Green Practices can have tremendous benefits, both tangible and intangible. The most tangible benefits are the reduction in water and energy consumption right from day one of occupancy. The energy savings could range from 20 - 30 % and water savings around 30-50%. Intangible benefits of green campus include health & well-being of the occupants, enhancing air quality & promoting biodiversity, safety benefits and conservation of scarce national resources.

• Water Conservation:

Most of the Asian countries are water stressed and in countries like India, the water table has reduced drastically over the last decade. Green Practices system encourages use of water in a self-sustainable manner through reducing, recycling and reusing strategies. By adopting this rating programme, campus can save potable water to an extent of 30 – 50%.

• Handling of Waste:

Wastes are nowadays segregated in three types: Solid Waste, Liquid Waste & E- Waste. Handling of waste in campuses is extremely difficult as most of the waste generated is not segregated at source and has a high probability of going to land-fills. This continues to be a challenge to the municipalities which needs to be addressed. This intends to address this by encouraging buildings to segregate the waste generated in the campus.

• Energy Efficiency:

The Buildings sector is a large consumer of electrical energy. Through Energy Efficient measures, campuses can reduce energy consumption through energy efficient –exterior lighting, air conditioning systems, etc. Also, alternative resources or energy are encouraged. The energy savings that can be realized by adopting this rating programme can be to the tune of 20 – 30%.

• Sustainable Transportation:

Fossil fuel is a slowly depleting resource, world over. The use of fossil fuel for transportation has been a major source of pollution. The system encourages the use of alternate fuels or no fuel for transportation.

• Health and Well-being of Occupants:

Health and well-being of occupants is the most important aspect of Green Practices. The system ensures facilities to enhance health and occupant well-being which are critical in a campus.



OBSERVATIONS & FINDINGS

A. ENERGY

Monthly Unit Consumption (July'20 – June'21):



- Power Factor : 0.96 0.95 0.94 0.93 0.92 0.91 0.9
- \triangleright

0.89 0.88

0

2

4

6

8

→ P.F.

10

12

14



Load Factor:



Electricity Duty Charges (Rs.):





• MVCA Charges (Rs.):



• Occupancy Details:

OCCUPANCY DETAILS											
Details	Male	Female	Total								
No. of Students (Hostel)	374	223	597								
No. of Students (From Outside)	1772	398	2170								
	2146	621	2767								
No. of Facilatator (Hostel)	30	5	35								
No. of Facilatator (From Outside)	215	49	264								
	245	54	299								
No. of total occupant/day	2391	675	3066								



C. GREEN PRACTICES

• Water Conservation:



Dr. B C Roy Engineering promotes and set example for the students and staff members for positive infrastructure development. This simple method can put forward a solution which will be workable in areas where there is sufficient rain but the groundwater supply is not sufficient on the one hand and on the other surface water resource is insufficient. A Rainwater Harvesting Storage tank (Dimension 2 X 2.5 X 1.5 m³) is observed with a Filtration Pit (Dimension 2 X 2 X 1.5 m³) and a Recharge Pit (Dimension 2 X 2.5 X 1.5 m³) as follows:







Sprinkler Irrigation:

Sprinkler irrigation system allows application of water under high pressure with the help of a pump.



Facilities received by BCREC under Sprinkler irrigation system:

- Eliminates water conveyance channels, thereby reducing conveyance loss.
- Water saving up to 30% 50 % with the reduction in labor cost.
- Helps to increase yield with the decrease in soil compaction.
- Mobility of system helps system operation easy.
- Suitable for all types of soil (except heavy clay) undulating land & no bunds required.
- Provides frost protection & helps in alteration of micro climate.
 - Handling of Waste:

Waste management (or waste disposal) includes the activities and actions required to manage waste from its inception to its final disposal. This includes the collection, transport, treatment and disposal of waste, together with monitoring and regulation of the waste management process.



• Biomedical Waste:

Any type of biomedical wastes shows a threat of infection to human health. Examples include non liquid tissue and body parts from humans and other primates; laboratory and veterinary waste which contain human disease-causing agents; discarded sharps; and blood, blood products and body fluids from humans and other primates. The following are also included:

- Used, absorbent materials saturated with blood, body fluids, or excretions or secretions contaminated with blood and absorbent materials saturated with blood or blood products that have dried. Absorbent material includes items such as bandages, gauze and sponges.
- Non-absorbent disposable devices that have been contaminated with blood, body fluids or blood contaminated secretions or excretions and have not been sterilized or disinfected by an approved method.
- Other contaminated solid waste materials which represent a significant risk of infection because they are generated in medical facilities which care for persons suffering from diseases requiring Strict Isolation Criteria.



• E-Waste:



E-waste is any electrical or electronic equipment that's been discarded. This includes working and broken items that are thrown in the garbage or donated to a charity reseller as a goodwill gesture. Often, if the item goes unsold in the store, it will be thrown away. E-waste is particularly dangerous due to toxic chemicals that naturally leach from the metals inside when buried.



According to the World Health Organization (WHO), health risks may result from direct contact with toxic materials that leach from e-waste. These include minerals such as lead, cadmium, chromium, brominated flame retardants, or polychlorinated biphenyls (PCBs). Danger can come from inhalation of the toxic fumes, as well as from the accumulation of chemicals in soil, water, and food.

This puts not just people in danger but land and sea animals as well. In developing countries, the risks are exceptionally high because some developed countries send their e-waste there. Studies have shown this global e-waste has detrimental effects on the people that work with the e-waste but also the people that live around it.

Because of this, a proper recycling process needs to be put in place to protect us and future generations.

• Solid Waste:

The Resource Conservation and Recovery Act (RCRA), passed in 1976, states that "solid waste" means any garbage or refuse, sludge from a wastewater treatment plant, water



supply treatment plant, or air pollution control facility and other discarded material, resulting from industrial, commercial, mining, and agricultural operations, and from community activities. Nearly everything we do leaves behind some kind of waste.



It is important to note that the definition of solid waste is not limited to wastes that are physically solid. Many solid wastes are liquid, semi-solid, or contained gaseous material.

Energy Efficiency

Energy efficiency simply means using less energy to perform the same task – that is, eliminating energy waste. Energy efficiency brings a variety of benefits: reducing greenhouse gas emissions, reducing demand for energy imports, and lowering our costs on a household and economy-wide level. While renewable energy technologies also help accomplish these objectives, improving energy efficiency is the cheapest – and often the most immediate – way to reduce the use of fossil fuels. There are enormous opportunities for efficiency improvements in every sector of the economy.

Dr. B. C. Roy Engineering College, Durgapur, has initiated drives for energy conservation to bring consciousness towards the environment. Consequent upon this, the college is replacing old monitors with power efficient LED monitors, as one of the measures. Additionally, the campus is using 100% LED downward lighting fixtures to reduce the impact of outdoor light pollution, the HVAC system has been replaced with 3-star rated CFC/HCFC free to reduce the carbon impact as well as the fire extinguisher(s) purchased are of Halon free (Nitrogen based). The college has also installed Solar Power Plant and sensor based lights inside the campus and slowly increasing the use of LED bulbs inside the college buildings. Moreover, the college has advisory regulation regarding the emphasis of more increase in the use of LED bulbs and power efficient equipments to the staffs and faculty members residing inside the campus.























30kW On-Grid Rooftop Solar Panel

The Solar Power Generated is wheeling to grid, and catering the total energy consumption of the campus. <u>Power Generation recorded 21.21 kW, 28246 kWh as dated on 17.12.2021, 10:48 a.m.</u>







Sustainable Transportation

Sustainable Transportation refers to any means of transportation that is 'green' and has low impact on the environment. Examples of sustainable transportation include walking, cycling, transit, carpooling, car sharing, and green vehicles. Transport systems have significant impacts on the environment, accounting for between 20% and 25% of world energy consumption and carbon dioxide emissions. The majority of the emissions, almost 97%, came from direct burning of fossil fuels. Greenhouse gas emissions from transport are increasing at a faster rate than any other energy using sector. Road transport is also a major contributor to local air pollution and smog.

The **United Nations Environment Programme** (UNEP) estimates that each year 2.4 million premature deaths from outdoor air pollution could be avoided. Particularly hazardous for health are emissions of black carbon, a component of particulate matter, which is a known cause of respiratory and carcinogenic diseases and a significant contributor to global climate change.



Use of bicycle as a mode of transport





BCREC is going green with a mindset that involves continual pursuit of knowledge regarding how to live life in an environmentally friendly and responsible way. In addition to big things that reduce people's carbon footprint, individuals can adopt small, every day practices and behaviors that help protect the environment and preserve natural resources for current and future generations.

The college is encouraging the students and the staff members to ride bicycles over cars which help to protect the environment by reducing harmful emissions. Students are being counseled that bicycle riding is an easy way to do their part in helping to preserve planet and keep their own college campus free of stinky exhaust fumes.

Health and Well Being

The World Health Organization (WHO) defines health as 'a state of complete physical, mental and social wellbeing and not merely the absence of disease or infirmity' (WHO, 1948). This is consistent with the **bio-psychosocial model** of health, which considers physiological, psychological and social factors in health and illness, and interactions between these factors. It differs from the traditional medical model, which defines health as the absence of illness or disease and emphasizes the role of clinical diagnosis and intervention.

BCREC maintain the green practices for sustainable environment. The students and staff members always try to makes healthy environment by performing different activities. The buildings on the campus are neat and clean, visually and acoustically comfortable. BCREC has implemented eco-friendly environment by the different process like **Swaccha** Bharat Abhiyan, Environment Awareness Camp, Tree plantation, restricted uses for vehicles, Plastic Free Campus, Yoga Day celebration etc.



Maintaining Green at the Campus





Clean Campus Activity by NSS



Plastic Free Campus



No Horn Zone with Speed Limit





Clean Campus



Tree Plantation Program



Environment Awareness Camp



Along with these the college has also made some additional features available for the comfort and well being of the faculty students and staffs, which are as follows:

- 1. Accommodation Facilities Guest House in the campus / Faculty and Staff Quarter inside the campus.
- 2. ATM Axis bank and Sate Bank ATM in the campus
- 3. Bank Sate Bank of India in the campus
- 4. Cafeteria From Student and Staff
- 5. Hospital MoU with The Mission Hospital Durgapur and In campus Medical Centre for Health check-up for students and staff
- 6. Laundry / Dry Cleaners By collection from campus
- 7. Dulal Mitra Auditorium and Open air theatre (Najrul Manch)
- 8. Park / Garden in the campus
- 9. Gym Boys & Girls
- 10. Digital Rain gauge with mini Weather Station (installed, yet to be implemented)
- 11. Landscape



Accommodation Facilities





ATM facility inside the Campus



State Bank of India in the campus



Cafeteria inside the Campus





Healthcare Centre inside the Campus



Nazrul Mancha Auditorium






Gymnasium



Digital Rain gauge with mini Weather Station





Central Island in the Campus





Landscape Details



Additionally, it has been observed that if the campus registers for IGBC Green Campus Rating Process, we assume it would achieve Gold Level with its existing facilities in addition with some minor additional implementations, which would be of National Excellence.

The IGBC Green Campus rating system addresses the most important National priorities which include water conservation, handling waste, energy efficiency, reduced use of fossil fuels and health & well-being of occupants. The rating system requires the application of National standards and codes like the Bureau of Indian Standards (BIS), Central Ground Water Board guidelines, Central Pollution Control Board guidelines, Energy Conservation Building Code (ECBC), MNRE Guidelines, MoEFCC guidelines, National Building Code (NBC), and Renewable Energy Certificates (RECs). The overarching objective is to better the National standards so as to create new benchmarks.

• Water Conservation:

Most of the Asian countries are water stressed and in countries like India, the water table has reduced drastically over the last decade. IGBC Green Campus rating system encourages use of water in a self-sustainable manner through reducing, recycling and reusing strategies. By adopting this rating programme, green campus can save potable water to an extent of 30 – 50%.

• Handling of Construction Waste:

Handling of waste in campuses is extremely difficult as most of the waste generated is not segregated at source and has a high probability of going to land-fills. This continues to be a challenge to the municipalities which needs to be addressed. IGBC intends to address this by encouraging buildings to segregate the waste generated in the campus.

• Energy Efficiency:

The Buildings sector is a large consumer of electrical energy. Through IGBC Green Campus rating system, campuses can reduce energy consumption through energy efficient –exterior lighting, air conditioning systems, etc. Also, alternative resources or energy are encouraged. The energy savings that can be realized by adopting this rating programme can be to the tune of 20 - 30%.

• Reduced Use of Fossil Fuels:

Fossil fuel is a slowly depleting resource, world over. The use of fossil fuel for transportation has been a major source of pollution. The rating system encourages the use of alternate fuels for transportation.

• Health and Well-being of Occupants:

Health and well-being of occupants is the most important aspect of IGBC Green Campus rating system. The rating system ensures facilities to enhance health and occupant well-being which are critical in a campus.



The Model Checklist with Credit Calibration as follows:

Checklist for IGBC Existing Green Campus									
#	Modules	Points Availabl e	PointsPointsAchievaSegregatbleion		Compliance Action				
Site Planning & Management [Maximum 22 Points]									
SPM MR 1	Green Buildings within the Campus	Mandat ory			Option 1: Green Buildings Built-up Area within the Campus (OR) Option 2: Green Features in the Campus Buildings				
SPM MR 2	Soil Erosion Control	Mandat ory			 Soil erosion control measures must conform to the best management practices highlighted Fertile topsoil to be stockpiled prior to construction, for future reuse or donation Develop appropriate measures to address soil erosion, after occupancy 				
					Option 1: Green Buildings Built-up Area within the Campus Design individual buildings within the campus in accordance with appropriate IGBC rating system •Registered Projects Built-up Area •Certified Projects Built-up Area				
SPM Credit 1	Green Buildings within the Campus	10	10	22	(OR) Option 2: Green Features in the Campus Buildings Design/ Retro-fit individual buildings with atleast 5 of the following green feature in the Campus Buildings: [Maximum 10 Points]				
			1	2	Passive Architecture				
	•		2	2	Heat Island Effect, Roof				



.
tures
tioning Equipment ned buildings in the campus)
for Building requirements)
as retained or restored green cover
ngs num 15 trees per acreage or plant to fully grown-up trees with large
s Areas Provide one or more of the impervious areas within the e cover/ newly planted saplings Open grid pavers or grass pavers • pavers) with SRI of atleast 29 (and not



			2	2	(AND/ OR) Option 2: Covered Parking Provide the parking spaces under cover
SPM Credit 5	Outdoor Light Pollution Reduction	2	2	2	Reduce light pollution to increase night sky access and enhance the nocturnal environment
	TOTAL	22	22		
	S	ustainabl	e Transpo	rtation [M	aximum 11 Points]
ST Credit	Pedestrian Network	3	0	2	• Provide Shade for pedestrian network areas through tree cover or structured cover, for comfortable pedestrian access
1	recestrian Network		1	1	Provide adequate illumination (Lux levels) for pedestrian network within the campus
			0	2	 Design bicycle lane network within the campus to connect to all main buildings and basic amenities. Provide bicycle parking at all main buildings/ basic amenities, within a walking distance of 100 meters. Provide adequate illumination (Lux levels) for pedestrian network within the campus.
ST Credit 2	Bicycle Lanes Network	4	2	2	 (AND/OR) Provide bicycles for campus occupants to commute within or outside the campus, as an environmental friendly transportation facility (for educational campus, minimum no. of bicycles must be 1 for every 25 occupants) Have a bicycle servicing facility within the campus (or) an alternative system to ensure that the bicycles would be in working condition.



			2	2 Option 1: Public Transport (2 Points) • Provide access to a public transportation city railway station), within 800 meters campus entrance(s).	ion facility (bus-stop/ intra- walking distance from the
ST Credit 3	Access to Sustainable Transportation	4	0	 (AND/ OR) Option 2: Shuttle Service (2 Points) Electric/ CNG-powered Vehicles Operation for electric/ CNG-powered vehicles with shuttle services. Additionally, the project shall install electric projects' parking area. (Or) the project shall have atleast one C distance from the projects' campus entry (OR) Conventional Vehicles (Fossil Fuel base a contract in place for shuttle services w (atleast 20% of the campus occupants). 	ate or have a contract in place in or outside the campus as ctric charging facilities within NG filling station within 5 km rance. ed vehicles) Operate or have vithin or outside the campus
	TOTAL	11	5		
		Water	Conservat	Maximum 18 Points]	
WC MR 1	Rainwater Harvesting	Mandat ory		Case A: Rainwater Harvesting Design to capture/ percolate atleast 'one-day r roof and non-roof areas in the campus Case B: High Groundwater Table In areas where the Central / State Groun recommend artificial rain water recharg table is less than 8 meters, the project is justification for not implementing rainw	a rainwater harvesting system ainfall' runoff volume from nd Water Board does not ge (or) if the groundwater s required to provide vater harvesting system



WC Credit 1 Rainwater Harvesting			6	6	Case A: Rainwater Harvesting Design rainwater harvesting system to capture/ percolate atleast 'one-day rainfall*' runoff volume from roof and non-roof areas (OR		
	Rainwater Harvesting	6	0	6	Case B: High Groundwater Table Design rainwater harvesting system to capture/ percolate atleast 'one-day rainfall*' runoff volume from roof and non-roof areas		
			1	1	Turf Area (Any One)	≤ 40%	
WC Credit	Landssana Dosign	Λ	0	2	Turi Area (Any One)	≤ 20%	
2	Landscape Design	4	0	1	Drought Talerant/Native / Adaptive Species Area (Any One)	≥40%	
			2	2	Dibught Tolerant/ Native / Adaptive species Area (Any One)	≥60%	
WC Credit 3	Management of Irrigation Systems	2	2	S	 (1 point for every three measure; maximum 2 points) Central shut-off valve Soil moisture sensors integrated with irrigation system Turf and each type of bedding area must be segregated into independent zones based on watering needs Atleast 50% of landscape planting beds must have a drip irrigation system to reduce evaporation Atleast 75% of turf area must have sprinkler irrigation system to reduce water loses Time based controller for the valves such that evaporation loss is minimised and plant health is ensured Pressure regulating device(s) to maintain optimal pressure to prevent water loss 		
WC Credit 4	Wastewater Treatment and Reuse	4	0	2	Waste Water Treatment: Have an on-site treatment system to handle 100% of waste water generated in the campus, to the quality standards suitable for reuse, as prescribed by Central (or) State Pollution Control Board, as applicable.		



					Waste Water Reuse:
			0	2	Use treated waste water for atleast 25% of the total water required for landscaping and centralised Air-conditioning cooling tower make- up water (<i>if the project uses centralised water-cooled chillers</i>)
WC Credit 5	Optimise Water Use for Construction	NA			
WC Credit 6	Water Metering	2	0	2	(1 point for every three measures; maximum 2 points) • Municipal water supply • Bore water consumption • Treated waste water consumption • Water consumption for landscape requirements • Water consumption for centralised Air-conditioning cooling tower makeup (if the project uses centralised water-cooled chillers) • Building-level water consumption • Any other major source of water consumption
	TOTAL	18	11		
		Energ	y Efficienc	cy [Maximu	ım 21 Points]
			For all inf for the fo	rastructura llowing syst	equipment/ systems within the campus, achieve energy efficiency tems: (maximum 10 points)
			1	5	Reduce lighting power density by for exterior areas
EE Credit 1	Energy Efficiency in Infrastructural Equipment	10	0	2	All non-emergency exterior & common area lighting such as landscaping, surface and covered parking, pathways, bicycle lanes, street lighting should have Daylight sensor/ Timer-based control.
			1	2	Pumps shall have minimum efficiencies
			1	1	Motors (> 3.5 HP) with efficiency of atleast 85%



			1	3	Campuses which have installed Centralised Air-conditioning systems shall have a COP/ IPLV
			Percenta Consump :(Any One	ge of On-sit tion of the e)	e Renewable Energy generated to the Total Annual Energy Campus Infrastructural Equipment/ Systems, excluding Buildings
EE Credit		_		1	≥10
2	On-site Renewable Energy	5		2	≥20
				3	≥30
				4	≥40
			5	5	≥50
EE Credit 3	Off-site Renewable Energy	4	2	0	Option 1: Demonstrate that the project has purchased Renewable Energy Certificates (RECs) equivalent to atleast 20% of total annual energy consumption of the campus infrastructural equipment/ systems, excluding buildings.
			0	4	(OR) Option 2: Off-site Renewable Energy Investments Demonstrate that the project has invested in off-site renewable energy equivalent to atleast 20% of total annual energy consumption of the campus infrastructural equipment/ systems, excluding buildings.
EE Credit 4	Energy Metering	2	0	2	(1 point for every three measures; maximum 2 points) • Municipal water pumping • Ground water pumping • Treated waste water pumping • Exterior area lighting, including landscapes • Centralised air-conditioning systems • Renewable energy generation • Power backup systems (e.g. Generators sets) • Building-level energy consumption • Any other energy consuming equipment and systems
	ΤΟΤΑΙ	21	11		1



	Mat	erial & Re	source Ma	inagement	[Maximum 3 Points]	
MRM MR	Segregation of Waste Post-	Mandat			Dry and Wet Waste Provide separate bins to collect dry waste (paper, plastic, met glass, etc.,) and wet waste (Food), at all the exterior common of the campus, as applicable. Divert the collected waste to a centralised facility, which is easily accessible for hauling.	als, areas
1	occupancy	ory			(AND) Hazardous Waste In addition to dry and wet waste bins, provide separate bins for disposal of the following hazardous waste, at the centralised facility(i.e. Batteries, 'e' waste, Lamps, Medical waste, <i>if any</i>)	or safe
MRM	Organic Waste Management. Post-			1	Organic Waste	≥75%
Credit 1	Credit 1 occupancy	3	1	1 2	Garden Waste (Any One)	≥25% ≥50%
MRM Credit 2	Handling of Waste Materials, during Construction	NA				
MRM Credit 3	Local Materials	NA				
	TOTAL	3	1			
		Health	& Well-be	ing [Maxir	num 6 Points]	
HWB MB		Mandat			Option 1: No Smoking Demonstrate that smoking is prohibited in the campus.	
1	Tobacco Smoke Control	ory			Option 2: Outdoor Smoking Areas	
					In case the campus has outdoor smoking areas, such areas sha	all be
					located at a minimum of 7.6 meters away from all outdoor air (such as entrance doors, window openings etc.).	intakes
HWB	Basic Amenities	1	Provide at	tleast seven	basic amenities within the campus, with pedestrian access.	



Credit 1			1	1	List of Basic Amenities: • Accommodation facilities (Guest house, Hotel, Service apartment) • ATM / Bank Automobile refuelling station • Cafeteria/ Restaurant • Educational facilities (Crèche, Primary School, & Secondary School) • Hospital • Laundry / Dry cleaners • Leisure & Entertainment facilities (Auditorium, Amphitheatre, Theatre, etc.,) • Park / Garden • Post office / Courier service • Retail Stores (Grocery store, Supermarket, etc.,) • Saloon
HWB	Health & Well being facilities	4	2	2	Health & Well-being Facilities Demonstrate that the campus has health & well-being facilities to cater to atleast 10% of campus occupants, through the day. Health & well-being facilities include, but not limited to, aerobics, gymnasium, swimming pool, yoga, meditation, indoor games, outdoor games, playground, etc.,
Credit 2			2	2	(AND/ OR) Healthcare, Emergency & Security Facilities Additionally, provide healthcare, emergency & security facilities within the campus such as first-aid/ clinic, pharmacy, emergency alarm, surveillance system etc., in the campus
HWB Credit 3	Universal Design	1	1	1	Design the campus to provide the measures for differently abled and senior citizens.
HWB Credit 4	Basic facilities for Construction	NA			
	TOTAL	6	6		
		Gree	n Educatio	on [Maxim	um 3 Points]



GE Credit 1	Green Education	2	1	Promote green education by involving campus occupants, local communities & NGOs, to increase awareness levels and encourage implementation of eco-friendly practices
GE Credit 2	Green Campus Guidelines	1	1	Provide campus occupants and facility team with descriptive guidelines that educate and help them to maintain green design and construction features.
	TOTAL	3	2	
		Innova	tion & De	sign [Maximum 6 Points]
	ID Credit 1 Innovation in Design Process		0	Option 1: Innovation The campus can easily avails the 2 points by implementing digital rain gauge with mini weather station.
ID Credit 1		4	2	Option 2: Exemplary Performance The project is eligible for exemplary performance, if the design and/ or construction measures greatly exceed the credit requirements of the IGBC Green Campus rating system
ID Credit 2	IGBC Accredited Professional	2	2	Atleast three participants of the project team shall be IGBC Accredited Professionals
	TOTAL	6	4	
	TOTAL	90	62	
	Certified	36-44,	Silver 45	-53, <mark>Gold 54-66</mark> , Platinum 67-90
		5		



DATA ANALYSIS

- 1. The system load of BCREC is observed with constant P.F. (Power Factor) which resulting into earning the rebate into its total energy utility invoice generated every month. Though it has also been noted that the injection of Solar Power Generation directly into the grid has abruptly affected the P.F. performance for the respective months. (Jan'21-March'21)
- 2. In L.F. which is a measure of the utilization rate, or efficiency of electrical energy usage; a high load factor indicates that load is using the electric system more efficiently, whereas consumers or generators that underutilize the electric distribution will have a low load factor.

L.F. = Average Load/Maximum Load in given time period

The load factor graph of BCREC depicts that the load is continuously decreasing & distorted. As a result, the institution is bearing some sizeable amount of penalty charges every month.

3. The Central Board of Direct Taxes (CBDT) issued new guidelines for the applicability of Tax collected at source (TCS). Under the new guidelines, e-commerce operations which include transactions in electricity and trading of clean energy certificates (REC and ESCerts) are not subjected to TCS. CBDT states that the updated guidelines are applicable from 1 October, 2020. It is important to note that under the previous guidelines, TCS of 1% (IGST 1%, or CGST 0.5% + SGST 0.5%) of the invoice value where the total value of supply per invoice is more than Rs.2.50 Lacs (as applicable) were levied from all sellers of REC & ESCerts.

Therefore, it has been observed that previously only in the month of Sept'20 & Oct'20 the tax has been implemented in the invoice where the institution is generating invoice more than Rs. 2.50lacs(as applicable) throughout the year. The institution is advised to enlighten the matter with proper justification in next audit.

- 4. The yearly Energy Consumption of BCREC has been reduced in 2020-2021 than 2019-2020, which shows that the institution has taken measures to control the energy consumption.
- 5. As per NAAC Audit (2019-2020) Report recommended, the tube lights of the common area corridors have been replaced with Phillips Sensor based Lighting which further changes the entire load consumption of the institution.
- 6. The 30 kWp Solar PV panel installed. The amount of energy generated is directly wheeling to grid and used by the campus. On Holidays the generated power is going directly to the WBSEDCL. The use of solar energy in the site is bearing some sizeable amount of cost in electricity bills. Though it has also been noted that there is no



injection recorded for the month of April'21 & June'21-Oct'21. Therefore, the institution is advised to enlighten the matter with proper justification in next audit.

- 7. In the NAAC Audit (2019-2020) Report, The pie chart shows that the maximum load of the BCREC has attained by the Air Conditioner, which is 48%. The recommendation has been made to avail BEE star Rated HVAC System, which has been installed and implemented.
- 8. BCREC has also taken a large amount of policies for Green Energy & Clean Environment in College Campus (already in place and in operating phase):
 - Renewable energy generation and energy conservation
 - (a) Solar energy
 - (b) Wheeling to the grid
 - (c) Use of LED bulbs/ power efficient equipment
 - Water conservation facilities
 - (a) Rain water harvesting
 - (b) Sprinkler Irrigation
 - Solid waste management
 - (a) Segregation and disposal of biodegradable/ non-biodegradable/ hazardous waste
 - (b) Management of e-waste
 - Green campus drive
 - (a) Restricted entry of automobiles
 - (b) Public transport using green fuel to be encouraged to meet conveyance requirements of students and staff at college campus.
 - (c) Prohibition on use of plastic
 - (d) Landscaping with trees and plants
 - Disabled friendly environment
 - (a) Built-in ramps/lifts for easy access to classrooms
 - (b) Disabled friendly washrooms (progressive implementation)





Handrail & Braille Assisted Lift

- 9. BCREC has also made some additional features available for the comfort and well being of the occupants, which are as follows:
 - Accommodation Facilities Guest House in the campus / Faculty and Staff Quarter inside the campus.
 - ATM Axis bank and Sate Bank ATM in the campus
 - Bank Sate Bank of India in the campus
 - Cafeteria From Student and Staff
 - Hospital MoU with The Mission Hospital Durgapur and In campus Medical Centre for Health check-up for students and staff
 - Park / Garden in the campus



RECOMMENDATIONS & DISCUSSIONS

The institution has been inaugurated in the year 2000. Hence the modern concept of environmental features other than good engineering practices, could not been adopted at that time. However addition of new buildings and other amenities is a regular practice till date. Additionally, due to pandemic situation the institution could hardly thrive into the recommendations provided earlier. Hence, a list of recommendations along with the earlier provided recommendations are as follows:

- The open 4-wheeler parking area in front of central library could have grass pavers; this will reduce the Heat Island Effect.
- The Fan(s) & Exhaust(s) could be replaced by Energy Efficient BLDC Ceiling Fan, Wall Fan and Pedestal Fan & Exhaust Fan.
- The existing plumbing fixtures could be exchanged with low-flow fixtures(even if the faucets are introduced with aerators); this has a potential for reduction of 25-40% daily water use as follows:

Calculations showing water consumption pattern of fixtures installed									
Base Ca	ise		Propose	ed Case					
Faucets/	Taps			Faucets	s/ Taps				
Total Occupants	3066	Number		Total Occupants	3066	Number			
Flow rate	8	LPM		Flow rate	5	LPM			
Daily Usage	0.25	Minutes		Daily Usage	0.25	Minutes			
Total Water Consumed/ day	6132	Liters		Total Water Consumed/ day	3832.5	Liters			
Total Number of working days	250			Total Number of working days	250				
				Annual Water					
Annual Water Consumed	15,33,000.00	Liters		Consumed	9,58,125.00	Liters			
Percentage of Water Saving						38%			

- Arrangement of some water meters for measuring actual water use in the campus.
- The upcoming buildings could adopt ECBC as per guidelines of MOEFCC and the roof of existing buildings could be finished with reflective type light color paints.
- There is a good potential for more roof-top solar power generation. The institute could think of more harvesting of solar energy. Additionally, the Institute should



avail an extra capacitor bank to avoid the distortion in the Load Factor as Solar Generated power is sinusoidal power not linear power.

- A comprehensive solid waste management could replace the existing fragmented system; it has a good potential for generation of organic manure as well as natural gas for canteen by utilizing organic waste. The inorganic part could be sold to recycle vendor who would create a MOU with the institute for implementation of the said management.
- The overflow of Rainwater could be collected through Recharge Pit and then could be channelize for Irrigation to avoid the water misuse. Additionally, a finer mesh to the Rainwater Storage Tank is proposed to serve the purpose. It is also suggested to consider the other building(s) roof run-off with Recharge pit such that no run-off water will be wasted which might add some additional cost to the institution but that would make a huge impact with Rainwater Harvesting Potential.
- A secondary type of sewage treatment plant (300 KLD Capacity, considering efficiency 90%) could be thought of to reduce potable water use for irrigation, road washing, Car Washing, D G set cooling etc. Details are as follows:

Water Demand and Saving Calculation: Dr. B.C. Roy College, Durgapur									
			Baseline						
Fixture Type	Duration (Min.)	Total number of occupants	Flow rate (LPM/LPF)	Total daily water use (Litre)					
Water Closet (High Flush)	1Flush	3066	6	18396					
Water Closet (Low Flush)	1 Flush	3066	3	9198					
Health Faucet / Bidet / Hand held spray	0.25	3066	8	6132					
Faucets	0.25	3066	8	6132					
Kitchen sink faucets	0.25	3066	8	6132					
Urinal	1Flush	3066	4	12264					
Shower Head/ Hand held spray	8	3066	8	196224					
Total Water Use				254478					
Daily Volume from flush fixtures (Black W	/ater)			45990					
Daily Volume from flow fixtures (Grey Wa	ater)			208488					
Number of operational days				365					
Description									
Annual volume from flush fixtures(Black water)									
Annual volume from flow fixtures (Gr	ey water)			7,60,98,120					
Annual volume from flush & flow fixt	ures (Black & G	rey Water)		9,28,84,470					



	-
Details	Liters/day
Grev Water generated from flow fixture	208488.0
Black Water generated from Flush Fixtures	45990.0
Total Waste Water generated	254478.0
STP Capacity	300000.0
Efficiency of STP	90%
Treated grey water available for reuse	270000.0
Landscape Water Requirement	55356.0
Flushing water Requirement	208488.0
Any other Use(Road Washing, Car Washing)	10560.0
Volume of treated waste water Reuse	274404.0

ANNEXURE(S)

(A Government of West Bengal Enterprise)

BURIMAN REGIONAL OFFICE

ALMIN.BLING, POWER HOUSE COMPLX , FREZER AVENUE , FURBA BARIHAMAN , FIN- 713101 Phone: 0342-2662503/2662424/2662431 , Pax: 0342-2662431 , Bmail: RMELIN.WEEEDCLACMAIL.COM

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 Amount After Due date(Rs)
 Three lakh forty four thousand three hundred eighteen rupees

 Messages to consumer
 Register your mobile No. and email Id at www.wbsedcl.in to get Billing and Payment info.

Payment may be made using RTCS/NBFT in your exclusive a/c no: WBE90501006322068727 with IFSC code ICIC0000104 Outstanding (Others):Rs.2097.63 *Demand Charge includes interruption benefit of 00:00:00 hours

Superintending Engineer/Divisional Engineer



BURDWAN REGIONAL OFFICE

ADMIN. BLONG HOUSE COMPLX , FREZER AVENUE , PUREA BARDHAMAN , PIN- 713101 Phone: 0342-2662503/2662424/2662431 , Fax: 0342-2662431 , Email: FMEIN.WEEEDCL#CMAIL.COM

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Time	Norma	ı	Peak		Off-peak	c .	Nor	mal		Peak			Off-peak		Normal	Peak		Off-peak
Present	1094 00	250.0	55820 0	0.00	483670	.000	101 00	6540.	0	490180 0	0.0	00	440880.0	0	164.000	57.600)	48.000
Previous	1076 00	570.0	55038) 0	0.00	475460	.000	100 00	0010.	0	482890 0	0.0	00	433280.0	0				
			KV	AH					_	R	H					KV	A	
Reading Advan * Net MF	æ 1768	0.000	7820.0	000	8210.0	00	165	30.00	0	7290.0	000)	7600.000		164.000	57.600)	48.000
Energy Charge					Normal			Peak	_		OE	f-p	eak	[Energy/Min C	harge (Rs)	128	111.90
Rate	BC (p/KMH))			405			446	_		37	7			Rebate on BC	(Rs.)	0.0	0
	amer ID: 905010063 allation No:22068727 PRINCIPAL, DR B.C. ROY ENCINEERING IARS HURE - 713206 try: India r No DPP23251 Type 7 Readings Normal Peak ent 1094250.0 558200 00 0 ious 1076570.0 559380 00 0 IO76570.0 550380 00 0 IO76570.0 550380 00 0 IO76570.0 7820.00 E MS SUB P.F.Reb(-)/Sur(+) (Normal) geable 17680.000 7820.00 L.F.Reb(-)/Sur(+) (Normal) geable 197 Rs. rd Charge Normal (Rs/NA/month) geable DF Rs. rd Charge Normal NA Addil.NA te(-)/Sur(+) eb(-)/Sur(+) eb(-)/Sur(+) eb(-)/Sur(+) charges 048 Faise/D064 overment subsidy ther Arrear Charges tricity Duty I Units 31420.00 R Units 00.00 M Units 31420.00 R Units 00.00 M Units 31420.00 R Units 00.00 M Units 1420.00 R Units 00.00 M Units 140 H Units 1420.00 R Units 00.00 M Units 140 H Units 1420.00 R Units 00.00 M Units 140 H Units 1420.00 R Units 140 H H H H H H H H H H H H H H H H H H H			-1.50 -2.00 -0								0						
	L.F.Reb(-) (p/100H	E)						_						Addl.EC(Rs.)		0.0	0
Chargeable	amer ID: 905010063 allation No: 22068727 FRINCIPAL, DR B.C. ROY ENCINESPINC 1 1222 HURE 122 - 713206 http:/India 200 r Readings KWH m Normal Peak 0 1094250.0 558200 00 ious 1076570.0 558200 00 ious 1076570.0 5550380. 00 00 ious 1076570.0 7820.00 t MF Sy Charge 2 2 C(p/MH) D.F.Reb(-)/Sur(+) (konEC) L.F.Reb(-)/Sur(+) (konEC) L.F.Reb(-)(p/MH) rgeable 10H Rs. srd Charge 8 8 Normal (Rs/KWA/month) rgeable 10H Rs. and Charge 48 Raise/MH kormal KWA te(-)/Sur(+) kb			16530.000 7290.000 7								.000		Total BC(Rs.)	l.	128111.90		
IBC Amount	amer ID: 905010063 allation No: 22068727 IRENCIPAL, DR B.C. ROY ENCINESENC 1 IREX HURE 1 - 713206 try: India Volume r No DPP23251 Type T c Readings Volume me Normal Peak ent 1094250.0 558030. 00 0 icus 1076570.0 550380. 00 0 icus 1076570.0 7820.000 t MF Sy Charge S BC(p/NH) P.F.Reb(-)/Sur(+) (konEC) L.F.Reb(-) (p/NH) yeable DH Bs. and Charge S Normal (Bs/NNA/month) yeable DF Bs. and Charge S Normal (Bs/NNA/month) yeable NH Amount Rs. yeable NH Amount Rs. sy Normal (Bs/NNA/month) yeable NH Amount Rs. sy Normal (Bs/NNA/month) syeable NH Amount Rs. so Normal (Bs/NNA/month) syeable NH Amount Rs. so Normal (Bs/NNA/month) syeable NH Amount Rs. so Normal (Bs/NNA/month) syeable Normal (Bs/NNA/month) syeable Normal NNA Addl.NNA te(-)/Surcharge(+) (Bs.) eb(-)/Sur(+) b(-)/Sur(+) charges 648 Paise/NH overment subsidy ther Arrear Charges tricity Daty 1 Units 00.00 M Units 31420.00 R Units 00.00 M Units 00.00 CM Units 00.00 I LF Rebate for Timely Payment I 1 Timely Payment Rebate 1 LF Rebate for Timely Payment I 1 Timely Payment Rebate t After Due Date(Rs) Three Second conumer Second recomment			66946.5000 32513.4000 2								2.0000						
Chargeable	DF				0.9350 0.9322 0.9257													
DF	Rs.			-1004.20 -650.27 -								43.	.26	4	in the second second		_	
Denand Charge		lana lan	-+1-1												*Demand Charg	F	149	760.00
Rate	Normal (re	B/KVA/III	(Alta		320.0	0									Addit DC(MB.)		0.0	0
Chargeante	Addl. KVA	MA.		0.00										Reb on DC(on) TD)	149	760.00	
Rebate(-)/Surd																		
LF Reb(-)/Sur(+)															4962	2.79	
₩ Reb(-)/Sur(+)								_								-179	97.73
MCA Charges @	48 Paise/	KNH							_								1508	81.60
###Government	subsidy																<u> </u>	
# Other Arrea	r charges	1															0.00	1
Electricity in	ty				-	-				1					·			
RDIM UNICS		00.00			NOR NO	- Chai	ge		_	15.00	<u> </u>				St HD(Rs.)		5130	2.54
more thits		31420.	.00		SOn Net	- char	ge		_	17.50	1			154 40	emperion (Re.))		
m now Units		00.00			SOn Net	- char	ge Te		_	5.00	_			ी। मृत्	artear as(no.)	,	0.00	
BD DON GRACE		00.00			The state		ye.		_	15.00				T	otal ED(Rs.)		5130	2.54
Other Charges	& Outstan	ding (R	s.)		Т													
Rental of Mete	r/Meters				1200.	00			_		Τ	Arr	nt. For Curr	e	it Month(Rs)			348621.10
Transformer Re	ntal + CS		0.00							Due	e Date :					18.09.2020		
E.C adjustment						_			Out	tstanding As	•	unt (Rs.): #			0.00			
D.C adjustment	:							_			Adj	justment And	a.	tt. (Rø) :			-0.44	
Other adjustme	nt							1	Ad	justment And		nt1(Rs): ~~			0.00			
LPSC Charges		0.00				_			Day	yable by Due	D	ite (Rs) :			345660.00			
Adjustments		-0.44					4	Day	yable After	D	eDate(Rs):			348621.00				
Timely Payment	Rebate		-2961.19															
-Addil LF Rebat	e for Tim	ely Pay							4	Day	yable by Due	DueDate						
Total Timely P	ayment Re	state			-2961.19 Through NBPT/						RTCS (RS): 342728.0							
mount Before I	Jue Date (F	2s)	Thre	e lakh	forty fi	ive th	ousar	nd six 1	1	ndred si	xty	/ TU	pees					
Mensages to cr	ight t	house	and six	h	indred t	in.	ity to	one rupees		and Descent in	-6-							

Payment may be made using RUES/NEFT in your exclusive a/c no: WEE90501006322068727 with IPSC code ICIC0000104 Outstanding (Othern):28.2097.63

*Demand Charge includes interruption benefit of 00:00:00 hours

Superintending Engineer/Divisional Engineer





BURDWAN RECIONAL OFFICE

DEE COMPLX , FREZER AVENUE , PUREA BARDHAMAN , PIN- 713101 ADMIN. BLONG, D Phon

c :	0342-2662503	/2662424/2662431	,	Fax: 0342-2662431	,	Bmail:	RMEEN.WEERDCLACMAIL.COM	
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	E: 0342-	2002303/20	002424/21	02431	, Pak: 03	-21	0024	51, M									
Consumer ID:9 Installation : THE DRINCIPA COL LECE FULTHORE Pin - 713206 Country:Indi	050100 No:2206 L,DR B.()63 8727 C.ROY ENG	INFERINC	Invoi Billi Billi Prese Previ Servi BILL Accou	ice No.:40 ing Date:0 ing Cycle:1 ant Reading icus Readin	0002 5.1 SEP, g Dat ng Da RGAP	234 0.2 ,20 ;e:0 ;te:0 ;te:(PUR, ; ;	16914 2020 20 1.10.20 01.09.2 , 5689908	020 2020 8					Supply Voltage(KV):11.00 Contract Demand(KVA):550.00 pp:0.9413 LM:10.4337 Nature Of industry:OTHERS			
Meter No	DPP232	51	туре	TOD	MC	1		MF 1	.000	Lo	es I	actor		1 1	iet MF	1.	00000
Meter Readings			KVZ	HI.					1	E ALL				KVA	/ Dt. &	Time o	de Mid
Time	Nor	mal	Peak		Off-peak		Nor	mal	Peak			Off-peak		Normal	Peak		Off-peak
Present	111	0.00	490980.	000	103 00	35600.0	4973! 0	50.	00	447710.00 0	0	169.	78.		47.		
Previous	NUME: OSA 280100/200444/4 mer ID:905010063 illation No:22068727 RENETIDAL, DE B.C. ROY ENCINEERING REE GEE 713206 Type ry:India Normal Readings NOR Normal Peak Rt 1114420.0 S658400 00 NO 7640.0 MP 20170.000 YCAR 20170.000 Reading NOR BC(p/NMEI)			0.00	483670.	000	101	16540.0	4901) 0	30.	00	440880.00	0				
			800	म		_			-	E MARI		-			KV.	a	
Reading Adva * Net MF	nce 201	70.000	7640.0	000	7310.00	0	190	000.000	7170	. 00	0	6830.000		169.600	78.40	0	47.200
Energy Charge					Normal			Peak		o	EE-p	eak		Energy/Min Ch	arge (Rs)	134	920.30
Rate	BC (p/K)	EL)			405	15 446 377 Rebate on BC(Rs.) 4.25 -2.00 -1.00 -1.00								0.0	0		
	P.F.Reb)(-)/Sur(+) (%onBC)		-2.25			-2.00		-1	1.0	0					
	L.F.Reb	0											Addl.BC(Rs.)		0.0	0	
Chargeable	RMH			19060.000 7170.000 6830.000 To						Total BC(Rs.)		134	920.30				
IBC Amount	Rs.				77193.	000	0	31978.	2000	25	574	9.1000					
Chargeable	DB				0.9450			0.9385		0.	.93	43					
DB.	Rs.		-1736.	84		-639.5	6	-2	257	.49				4			
Denand Charge	rgeable 104H Amount Rs. rgeable DF Rs. and Charge e Normal (Rs/KVA/month)													*Demand Chary	F	149	9760.00
Rate	Anount Fs. rgeable PF Rs. and Charge e Normal (Bs/KVA/month) rrmshla Normal 100													Addl.DC(Rs.)		0.0	00
Chargeable	Normal	KVA			468.00									Total DC(Rs.))	149	9760.00
Debate () (Dea	AGGL . K	/A			0.00								_	MED ON DC(ON	12)		
LE Beb(-) /Sur	(4)	(10.)											_			4619	5.41
PF Reb(-)/Sur	(+)												-			-26	33.89
MCA Charges	48 Paise	:/KWH														158	68.80
###Government	subsidy																
# Other Arres	ar charge	50														0.00)
Electricity D	uty																
RDIM Units		00.00			\$On Net	char	ge		15.0	0			N	et ED(Rs.)		5241	3.43
RDCOM Units		33060.	.00		\$On Net	char	ge		17.5	0			B	comption (Rs.))		
RDFUR Units		00.00		\$On Net	char	ge		5.00)			#	Arrear HD(Rs.))	0.00		
RD DOM Units		00.00			\$On Net charge 15.00							B	D Adjust (Rs)				
Total ED (Rs.) 52413.4											3.43						
Other Charges	& Outsta	anding (R	s.)								_		_				
Rental of Meb	er/Meten	5			1200.0	0				\neg	Am	nt. For Curr	C	nt Month(Rs)			357910.11
Transformer R	ental + (ar			0.00					\neg	00	e Lace :					15.10.2020
TOS Charges (R	s.)				1766.0	6				\neg	00	cecanoing Am	0	unc(Hs.):#			0.00
s.c adjustmen	5										Act	Juscment: Ano	-	nc (HB) :			-0.10

2				M - 41
D.C adjustment			Adjustment Amount1(Rs): ~~~	0.0
Other adjustment			Payable by DueDate(Rs):	354885.0
LPSC Charges		0.00	Payable After DueDate(Rs):	357911.0
Adjustments		-0.10		
Timely Payment Rebate		-3025.31	Payable by DueDate	
-Addl LF Rebate for Timely Payment		0.00	Through NEFT/RICS (RS) :	351890.0
Total Timely Payment Rebate		-3025.31		
Amount Before Due Date(Rs) Three lakh		fifty four thousand eight hundred ei	ighty five rupees	
Amount After Due date(Rs)	Three lakh :	fifty seven thousand nine hundred ei	leven rupees	

Messages to consumer Register your mobile No. and email Id at www.whoedcl.in to get Billing and Payment info. Payment may be made using RICE/NEFT in your exclusive a/c no: WEB90501006322068727 with IFSC code ICIC0000104

Outstanding (Others):Rs.2097.63

*Demand Charge includes interruption benefit of 00:00:00 hours

***Tax Collection at Source(TCS) claimed Under Sec:206C(1H)of Income Tax Act, 1961 .

Superintending Engineer/Divisional Engineer



(A Government of West Bengal Enterprise) BURNWAN REGIONAL OFFICE

ALMIN.BLING, DOWER HOUSE COMPLX , FREZER AVENUE , PUREA BARDHAMAN , PIN- 713101

Phone: 0342-2662503/2662424/2662431 , Fax: 0342-2662431 , Email: FMEIN.WEEEECLAKIMAIL.COM

Consumer ID: 9 Installation THE URINCIDA COL LECE FULTHORE Pin - 713206 Country: Indi	050100 No:2206 L.DR B.	063 58727 C.ROY ENG	INDERING	Invoi Billi Billi Press Previ BILL Acco Const	ice M ing (ent M icus ice M No: unt M unt M	No.:40 Date:0 Cycle:C Reading Reading At:DUR Referen No: 01	601 5.1 OCT, Dat g Dat GAP	333 1.2 ,202 e:01 te:0 PUR, b:25	3298 020 20 1.11.2 01.10.	2020 202	0				Tariff Code Supply Volt Contract De DF:0.9376 LFN:8.340 Nature Of i	:E (EI age (KV) mand (K) 5 ndustry	T)):11 VA):5 γ:ΟΤΙ	11.00 a):550.00 :OTHERS		
Meter No	DPP232	251	туре	TOD	1	MC	1		MF	1.0	00	Loss	Factor		1	Net MB	,	1.	00000	
Meter Readings			RV	NH.							KØ	ei.			KVA	/ Dt.	& Ti	rime of MD		
Time	Nor	mal	Peak		off	-peak		Nor	ml	Pe	ak		OEE-peak		Normal	Peak		off-peak		
Present	112 00	29640.0	57271(0	0.00	497	7900.	000	104 00	9910.	050	3790	0.00	454160. 0	00	148.800	54.4	100		41.600	
Previous	111 00	14420.0	56584(0	0.00	490	980.	000	103 00	5600.	049	7350	0.00	0 447710.	00						
				MH							KD	H					KVA			
Reading Adva * Net MF	nce 152	220.000	000	692	20.00	D	143	10.00	064	40.0	000	6450.00	0	148.800	54.4	100		41.600		
Energy Charge	:				No	amal			Peak			OEE-	peak	٦	Energy/Min (tharge((Rs)	110	948.45	
Rate	BC(p/H		40	5/40)		446/44	0		377	/372		Rebate on Bi	2(Rs.)		0.0	0			
	naumer ID:905010063 stallation No:22068727 E JEINCIDAL, JR B.C. ROY ENCINESEING LINDE n - 713206 untry:India ter No DPP23251 Type er Readings Normal Peak esent 1129640.0 572710 00 0 evious 1114420.0 565840 00 0 evious 1114420.0 565840 00 0 evious 1114420.0 565840 00 0 evious 1114420.0 565840 00 0 EVIONS 15220.000 6870.0 Net MP P.F.Reb(-)/Sur(+) (NonEC) L.F.Reb(-)/Sur(+) (NonEC) L.F.Reb(-)/Sur(+) (NonEC) E.F.Reb(-)/Sur(+) (NonEC) E.F.Reb(-)/Sur(+) (NonEC) Adding Advance Rs. argeable DF 7 Rs. mand Charge the Normal (Rs/NNA/month) argeable DF 7 Rs. mand Charge the Normal (Rs/NNA/month) argeable Normal NNA AddI.NNA bate(-)/Surcharge(+) (Rs.) Reb(-)/Sur(+) CA Charges 048 Baise/NMH Hoverment subsidy Other Arrear Charges ectricity Duty IM Units 00.00 CIM Units 00.00 DM Units 00.00 DM Units 00.00 Her Charges 4 Outstanding (Rs.) ntal of Meter/Meters ansformer Rental + GST S Charges (Rs.) C adjustment Her adjustment SC Charges ijustments mely Payment Rebate ddl LF Rebate for Timely Payment								-2.00			-1.	00							
	naumer ID: 905010063 etailation No.22068727 E DEINCIDAL, DR B.C.ROY ENCINEERING LINCE LINCE and DPP23251 Type r Readings Normal Peak ere Readings Normal Peak esent 1129640.0 572710 00 0 0 evicus 1114420.0 565840 00 0 evicus 1114420.0 565840 00 0 evicus 1114420.0 6870.0 erryy Charge te <u>BC(p/0041</u> P.F.Reb(-)/Sur(+) (%onEC) L.F.Reb(-)(p/3041) argeable 104 C Anount Rs. argeable 104 C Anount Rs. argeable 104 Rs. mand Charge te Normal (Rs/KVA/month) argeable 105 Rs. mand Charge te Normal SNA AddI.SVA ate(-)/Surcharge(+) (Rs.) Reb(-)/Sur(+) Reb(-)/Sur(+) Reb(-)/Sur(+) Reb(-)/Sur(+) Reb(-)/Sur(+) Reb(-)/Sur(+) C Charges 448 Paise/104H Kovernment subsidy Other Arrear Charges ectricity Daty IN Units 00.00 DM Units 00.00 DM Units 00.00 EXE UN														Addl.BC(Rs.)			0.0	0	
Chargeable	RMH		14	310.0	000	_	6440.0	000		645	0.000	4	Total BC(Rs.	.)		110	948.45			
IBC Amount	naumer ID:905010063 stallation No:22068727 E RENCIDAL, DE B.C. ROY ENCINESEINC L LEDE LINDE n - 713206 untry:India ter No DPP23251 Type er Readings KM ime Normal Peak esent 1129640.0 57271(00 0 57271(00 0 57271(00 0 0 evious 1114420.0 56584(00 0 EVIOUS 155584(00 0 EVIOUS 155584(EVIOUS 155584(E						57932.4200 28709.9300 24							4						
Chargeable	DB		0.	9402		_	0.9374			0.9	321	-								
DP 1 cf		1	303.4	18		-574.2	20		-24	3.06	╇	an 1 at								
Denand Grange	aargeable PF F Rs. emand charge ate Normal (Ns/KVA/month) hargeable Normal KVA													-	addl pc/pe	ige		149	760.00	
dance dance	P Rs. emand Charge ate Normal (Rs/NA/month) hargeable Normal KVA							20.	00					-	metal pr/pa	, ,		0.0	0	
chargeante	addl at	VA.			46	00.00									Reh on DC/or	-/		149	760.00	
Rebate(-)/Sur	charge (+) (Rs.)			0.00									-	man our mertor	,				
LF Reb(-)/Sur	(+)	/ (/															5	432	.97	_
IF Reb(-)/Sur	(+)																-	212	0.74	_
MCA Charges	848 Pais	e/KMH															1	305	6.00	_
###Government	subsidy	,																		_
# Other Arre	ar charg	20															0	. 00		
Electricity D	uty				Т												-			
RDIM Units		00.00			80	n Net (there	ge		1	5.00)		N	et ED(Rs.)		48	3003	8.53	
RDCOM Units		27200.	. 00		80	n Net (chary	ge		1	7.50)		B	comption (Rs	.)				
EDFOR Units		00.00			80	n Net (dan	ge.		5	.00			ŧ	Arrear HD(Rs	.)	0.	. 00		
ED DOM Units		00.00			80	n Net (dan	ge.		1	5.00)		B	D Adjust (Rs)				
					_									1	otal HD(Rs.)		4.8	3003	3.53	
Other Charges	& Outst	anding (R	s.)		\perp															
Other Charges & Outstanding (Rs.) Rental of Meter/Meters						00.00)					4	ent. For Cu	110	nt Month(Rs)				326524	.02
Transformer Rental + GST TTS Charmes (Rs.)						00							ue Date :						18.11.2	020
TCS Charges (R		24	3.81						-1	Outstanding	Amo	unt (Rs.): #				c				
s.c adjustmen								$- ^{\prime}$	ajustment A	100	nc (HB) :				-0	.35				
other editor							- ľ.	ajustnent A		nte(Re): ~~			0.0							
LIPSC Charges		0.00						$- _{i}$	ayable by D Navable Afte	MeDate(Rs): rr DueDate(Rs):				323753.0						
Adjustments				0.00						Payable After I			r DueDate(Rs):				320529			
Timely Paymen	t Rebate				-	770 -	77					Pavable by DueDate								
-Addl LF Reba	te for T	imely Pav	nent		0	00							farough NEFT	/RI	GS (RS) :		321010.00			
Total Timely	Payment		-2	770.7	17						-									
				_	_		_	_		_	_	_		_		_		_		_

 Amount Before Due Date(Rs)
 Three lakh twenty three thousand seven hundred fifty three rupees

 Amount After Due date(Rs)
 Three lakh twenty six thousand five hundred twenty four rupees

Messages to consumer Register your mobile No. and email Id at www.wbsedcl.in to get Billing and Payment info. Payment may be made using RTES/NEFT in your exclusive a/c no: WEB90501006322068727 with IFSC code ICIC0000104

Outstanding (Others):Rs.2097.63

*Demand Charge includes interruption benefit of 00:00:00 hours

***Tax Collection at Source(TCS) claimed Under Sec:206C(1H)of Income Tax Act,1961 .

Superintending Engineer/Divisional Engineer



(A Government of West Bengal Enterprise) BURDWAN REGIONAL OFFICE

ALMIN.BLING, DOMER HOUSE COMPLX , FREZER AVENUE , DURBA BARDHAMAN , DIN- 713101 Phone: 0342-2662503/2662424/2662431 , Fax: 0342-2662431 , Email: FMHEIN.WEERDCLACMAIL.COM

Consumer ID:9 Installation : THE DRINCIPA COL LHCE FULTHORE Pin - 713206 Country:Indi	050 No:2 L,DR	10063 2068727 B.C.ROY ENG	INFERINC	Invoi Billi Billi Prese Previ Servi BILL Accol Const	ice ing ing ent icus ice No: nt mer	No.:40 Date:0 Cycle:1 Readin Readin At:DUI Referen	0201 4.1: NOV, g Dat ng Da RGAF	55 2.2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	09997 2020 020 01.12.20 :01.11.2 :01.11.2 R, 25689908			Tariff Code: Supply Volts Contract Den PF:0.9090 LPM:9.5039 Nature Of in	E (EIT) ge(KV):1 and(KVA) dustry:C	1.00 :550) . 00 25		
Neter No	DPP	23251	туре	TOD		MC	1		ME 1	.000	Loss I	Pactor	1	L 1	Net MF	1.	. 00000
Meter Readings			BCV/	MH.						10	Æ			KVA	/ Dt. &	Time o	DE MID
Time		Normal	Peak		OE	E-peak		No	rmal	Peak		Off-peak		Normal	Peak		Off-peak
Present		1147650.0 00	58014 0	0.00	504	4450.	000	10 00	66130.0	51056 0	0.00	460250.00 0)	174.400	132.80	00	40.000
Previous	tevicus 1129640.0 572710.0 00 0 00 0							10 00	49910.0	50379 0	0.00	454160.00 0)				
	NH.						10	Æ				KV	A				
Reading Advant * Net MF	nce	000	659	50.00	0	16	220.000	6770.	000	6090.000		174.400	132.80	00	40.000		
Energy Charge				N	omal			Peak		OEE-p	eak	Γ	Energy/Min d	harge (Rs)	117	7322.80	
Rate	BC(p/KMH)			4.0	00			440		372		ſ	Rebate on BC	(Rs.)	0.0	00
	P.F	.Reb(-)/Sur(+) (%onBC)		ο.	.00			0.00		-0.5	0					
	D.F.Reb(-)/Sur(+) (%onBC) L.F.Reb(-) (p/196H) farroeable 196H												ſ	Addl.BC(Rs.)		0.0	00
Chargeable	P.F.Reb(-)/Sur(+)(%onBC) L.F.Reb(-)(p/KMH) hargeable KMH								6770.0	00	6090	.000	ſ	Total BC(Rs.)	117	322.80
IBC Amount	L.F.Reb(-)(p/104H) hargeable 104H BC Amount: Rs.						000	0	29788.	0000	2265	4.8000					
Chargeable	PF				ο.	. 9006			0.9112		0.92	98					
D F	Rs.				ο.	.00			0.00		-113	.27	<u> </u>				
Demand Charge														*Denand Char	g= 149760.0		9760.00
Rate	Nor	mal (Rs/KVA/m	anth)		33	20.00)							Addl.DC(Rs.)		0.0	00
Chargeable	Nor	mal KVA			4	68.00)							Total DC(Rs.)	149	9760.00
	Add	IL.KVA			0	.00								Reb on DC(on	TP)		
Rebate(-)/Sun	charg	pe(+) (Rs.)															
LF Reb(-)/Sur	(+)															474	1.52
₽F Reb(-)/Sur	(+)															-11	3.27
MCA Charges	248 I	aise/KWH														139	58.40
###Government																	
###Government subsidy ## Other Arrear Charges																0.00)
Electricity D		Τ															
RDIM Units		80	On Net	chary	ge.		15.00)	1	N	et ED(Rs.)		4949	2.23			
RDCOM Units		Non Net charge					17.50)		Exemption (Rs.)							
EDFUR Units		NOn Net charge					5.00	5.00		#2	Arrear BD(Rs.)	0.00				
ED DOM Units		00.00			80	On Net	chary	ge.		15.00			ED Adjust (Rs)				
											T	tal HD(Rs.)		4949	2.23		

				Total HD(Rs.)	49492.23			
Other Charges & Outstanding (Rs.)								
Rental of Meter/Meters		1200.00	Annt. For Cur	rent Month(Rs)	336361.68			
Transformer Rental + GST		0.00	Due Date :		14.12.2020			
B.C adjustment			Outstanding A	mount(Rs.): #	0.00			
D.C adjustment			Adjustment Am	ount (Rs) :	-0.16			
Other adjustment			Adjustment Am	ountl(Rs): ~~	0.00			
LPSC Charges		0.00	Payable by Du	eDate (Rs) :	333505.00			
Adjustments		-0.16	Payable After	DueDate(Rs):	336362.00			
Timely Payment Rebate		-2856.69						
~Addl LF Rebate for Timely Paymen	t	0.00	Payable by Da	Payable by DueDate				
Total Timely Payment Rebate		-2856.69	Through NEFT/RTCS (RS) : 3:					
Amount Before Due Date(Rs)	Three lakh t	hirty three thousand five hund	red five rupees					
Amount After Due date(Rs)	Three lakh t	hirty six thousand three hundre	ed sixty two rupees					
Messages to consumer Regist	er your mobil	e No. and email Id at www.wboed	icl.in to get Billin	g and Payment info.				

Payment may be made using RICE/NEFT in your exclusive a/c no: WEB90501006322068727 with IFSC code ICIC0000104

Outstanding (Others):Rs.2097.63

*Demand Charge includes interruption benefit of 00:00:00 hours

Superintending Engineer/Divisional Engineer



AIMD	(E COMPLA	Uzest (, FRE	BLERNON ZER AVEN	al 3	A G	ter Clore overment BURD BA BARDHW G31 , Brei	OF West	Dis Beng ONAL (N- 713	tritution al Enterpris DFFICE 101 DCLACMALL C	in ie)	Сотрыно	M.CALW	2888E	
		1001303/10			,											
Consumer ID:9 Installation M THE DRINCIPAL COL LACE FULLHORE Pin - 713206 Country:Indi	05010 10:220 1,08 B	0063 68727 9.C.ROY ENG	INEERING	Invoid Billir Billir Preser Previd Servid BILL M Account	ce No.:40 ng Date:0 ng Cycle: nt Readin cus Readin cus Readin cus Reise no At:DUN No: nt Refere mer No: 0	0201 06.0 DEC g Dat ng Da RGA1 nce 1	1.20 , 20 te:0 ste: PUR %0:2	58255 2021 020 01.01.2 01.12.2 ,	021 2020 B				Tariff Code: Supply Volta Contract Dem DF:0.8962 LFN:9.3583 Nature Of in Dan No:AAAB	E (EIT) ge(KV):1 and(KVA) dustry:0 3D0204)	1.00 :550. THER	.00 S
Meter No I)PP23	251	туре	TOD	MC	1		MF 1		Loss	Factor	Τ	1 1	Net M9	1.	00000
Meter Readings			87/2	я		I			10 10	ari		_	KVA	/ THE &	Time o	FMD
Time	No	mal	Peak		Off-peak		Not	mal	Peak		Off-peak		Normal	Peak		Off-peak
Prepent	11	65210.0	588180	. 00 5	511400.	000	10	81530.0	51789	0.00	466690.0	00	108.800	112.8	00	40.800
	00		0				00		0		0					
Previous	11 00	47650.0	580140 0	0.00 5	504450.	000	10 00	66130.0	51056(0	0.00	460250.0 0	00				
KVAH KVA KVA														A		
Reading Advan * Net MF	œ 17	560.000	8040.0	00 6	\$950.00	0	15	400.000	7330.0	000	6440.000)	108.800	112.8	00	40.800
Energy Charge Normal Peak Off-peak Energy/Min Charge														harge (Rs)) 117	808.80
Rate BC (p/KH) 400 440 372 Rebate on BC (Rs.)														(Rs.)	0.0	0
	P.F.R	sb(-)/Sur(+) (%onBC)		0.00			0.00		-0.5	i0					
	L.F.R	eb(-) (p/100H	0										Addl.EC(Rs.)		0.0	0
Chargeable	HWH				15400.	000		7330.0	00	6440	.000		Total BC(Rs.))	117	808.80
IBC Amount	Rs.				61600.	000	0	32252.	0000	2395	6.8000					
Chargeable	DB.				0.8770			0.9117		0.92	266					
DP:	Rs.				0.00			0.00		-119.78						
Denand Charge					<u> </u>							4	*Denand Char	9	149	9760.00
Rate	Norma	1 (Rs/KVA/mc	mth)		320.00)						+	Add1.DC(Rs.)	-	149760.00	
Chargeable	Norma	1 KVA			468.00)						+	Total DC(Rs.)	149760.00	
	Addl.	KVA.			0.00								Reb on DC			
Meshabe (-) /Surd	narge (+) (HB.)													4070	5.56
IP Reb(-)/Sur(+)														-110	9 70
MER Channes of		nn /1142													1404	01.60
###Covernment	mbaid	ucy sures													1400	01.00
## Other Arms	r chan	2													0.00	
Electricity D	tv											_			0.00	
RDIM Units	4	00.00			SOn Net	Char	QC.		15.00)		N	et ED(Rs.)		4960	6.01
BOCOM Units		29170	00		SOn Net	char	æ		17 50			I	Semption (Rs.)		0.01
EDFUR Units	EDEUR Units 00.00								5.00	,		ŧ	Arrear HD(Rs.)	0.00	
ED DOM Units		00.00			\$On Net	char	ye.		15.00)		I	a Adjust (Rs)	-		
Total ED(Rs.) 49												4960	6.01			
Other Charges	& Outs	tanding (Re	s.)		T							-				
Rental of Mete	Rental of Meter/Meters 1200.00 Amnt. For Ourrent Month(Rs) 337132.19															
Transformer Rental + GST 0.00 Due Date : 18.01.2021																
E.C adjustment										0	utstanding A		unt (Rs.) : #			0.00
D.C adjustment										А	djustment An	10,0	nt (Rs) :			-0.30
Other adjustme	nt									А	djustment An	100	ntl(Rs):			0.00
LPSC Charges					0.00					R	syable by Du	eD	ate (Rs) :			334269.00
Adjustments					-0.30					R	syable After		ueDate(Rs):			337132.00

0.30 Timely Payment Rebate -2863.26 -Addl LF Rebate for Timely Payment Payable by DueDate 0.00 Total Timely Payment Rebate Through NEFT/RICE(RS): -2863.26 331434.00 Three lakh thirty four thousand two hundred sixty nine rupees Amount Before Due Date(Rs)

Amount After Due date(Rs) Three lakh thirty seven thousand one hundred thirty two rupees

Messages to consumer Register your mobile No. and email Id at www.wheedcl.in to get Billing and Payment info. Payment may be made using RTES/MEFT in your exclusive a/c no: WEB90501006322068727 with IFEC code ICIC0000104 Messages to consumer

Outstanding (Others):Rs.2097.63

*Demand Charge includes interruption benefit of 00:00:00 hours

Superintending Engineer/Divisional Engineer



100	u	Jest	Beng	ol	State &	actrici		st pi		Compan	y Ltd	١.	
	TH BLON He: 034	G, POMER 2-26625 886	103/266	2424/	2662433 , 3	Pax: 0342	-2662431	, B	mail: RMRD	N. WESEDCLOG	AIL.CO		RINGRATE
Consumer TH Installation THE PRIOCITIC ENGINEERING FULCHORE Fin T1320 Country:In	D:90501 on No:23 PAL.OR T S COL LF GE dia	0063 206872 1.C.ROY COE	1994 1994 1994 1994 1994 1994 1994 1994	Inve Bill Bill Pres Prev Serv BILL Acons	nice No. :69 Ling Date:1 Ling Cycle: sept Readin ricus Beadin ricus Beadin ricus Readin to A to DR L No: sunt Referen sumer No: 0	03001462 8:03.202 JAN, 2021 g Date:01 og Date:0 GAFUR, nce No:25 10063	38 1 .02.200 1.01.20 689908	11 11 12 11 12 11 10 10 10	N BALDA N BALDA WEALDA N BALDA N BALDA N BALDA N PAREN	Tarsiff Co- Supply Vo. Contract 1 PP.0.8880 LF% 8.976 Nature Of Pag No.3A	Se:E(E) Ltage(K Demand(6 Indust ABD020) V): 1 KVAI: EY:01 48	00 550:00 HERS
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(A Government of West Bengal Enterprise) PASCHIM BURDWAN RECIONAL OFFICE

KALYANDUR HOUEING ESTATE , ASANSOL , PIN- 713305 France: 19121 (TOLL FREE) , CORPORATE TAN: CALMO28888

		IZI (IOIZI PROZ	.,	- CEGALE		2000.												
Consumer ID:9 Installation 1 THE WEINCIDA COLLECE FULTHORE Pin - 713206 Country:Indi	050) %0:22 L,DR	10063 2068727 B.C.ROY ENCI	INESPING	Invoic Billir Billir Preser Previc Servic BILL M Accour Consum	ce No.:64 ng Date:0 ng Cycle:1 nt Readin cus Readin ce At:DUB No: nt Referes mer No: 0	200 7.0 MAR, g Dat ng Da RGAE	014 4.2 ,20 e:0 te:0 PUR, b:2	0618 021 21 1.04.2 01.03. , 568990	202	21)21					Tariff Code: Supply Volta Contract Dem DF:0.9035 LW:8.8805 Nature Of in Dan No:AAAB	E(EI) g=(KV):1 and(KVA) dustry:0 DO204F	1.00 550. THER	00 S
Meter No	SH5E	0053	гуре	W	MC	1		MF	6.	000	Los	as P	actor	1	1 1	iet MF	6.	00
Meter Readings			KVZ	H					00	, Ю	H			-	KVA	/ Dt. & 1	rime o	ЕMD
Time	1	Normal	Peak	(off-peak		Nor	mal	1	Peak			OEE-peak		Normal	Peak		Off-peak
Present	5	5785.500					504	4.000							30.800			
Previous	6	537.500					393	.000										
Present (Inj)	6	501.000					326	5.000	1						1.680			
Previous(Inj)	5	54.000					293	.000										
			KV0	H						ю	H					KVO	A	
Reading Advar	ice 3	80888.000	0.000	C	0.000		279	06.00	00	0.000			0.000		184.800	0.000		0.000
Inj RD. ADV.	. • 2	282.000	0.000	C	0.000		198	.000	0	0.000			0.000		10.080	0.000		0.000
о/⊅ с.о. юмн	0.0	000	Inj I	KWH	198.00	0		Eber. 1	Inj	. KNH		0.	.000		с/1 с.о. ж	WH 0.	000	
Energy Charge	-		•		Normal			Peak			OE	f-p	eak		Energy/Min C	arge (Rs)	116	373.60
Rate	BC (p	p/KWH)			420										Rebate on BC	(Rs.)	0.0	0
	P.F.	.Reb(-)/Sur(+) (%onBC)		0.00													
at 11-	L.F.	.Reb(-) (p/KWH												Addl.BC(Rs.)		0.0	0	
URC Amount	Re			27708.	600	0.0	0.00			0.	00			TOCAL BL(RS.)		116	373.60	
Chargeable	BC Amount Rs. haroeable PF						00	0.00			0.	00						
DB	Rs.				0.00													
Demand Charge														Γ	*Denand Char	₽.	149	760.00
Rate	Nort	mal (Rs/KVA/mo	nth)		320.00										Addl.DC(Rs.)		0.0	0
Chargeable	Nort	mal KVA			468.00										Total DC(Rs.)	149	760.00
Dahata/_\/Our	Add	1.KVA			0.00										Reb on DC			
LF Reb(-)/Sur	(+)	c(+) (100.)												_			5029	.48
WF Reb(-)/Sur	(+)																0.00)
MCA Charges (48 R	aise/KMH															1329	99.84
###Covernment	subs	idy																
# Other Arres	ar Ch	arges															0.00	
Electricity D	ıty								_									
HDIM Units		00.00			SOn Net	Char	ge .		_	15.00)			N	et ED(Rs.)		4928	3.20
RDFUR Units		27708.	00		SOn Net	chan	ge ne		_	17.50)			#	Arrear BD(Rs.		0.00	
ED DOM Units		00.00			\$On Net	char	ge			15.00)			Е	D Adjust (Rs)		0.00	
													I	т	otal HD(Rs.)		4928	3.20
Other Charges	& Ou	tstanding (Re	s.)								_							
Rental of Mete	er/Me	ters			1200.0	0					4	Ann	nt. For Our	-	nt Month(Rs)			334946.12
Transformer R	ental	+ CST			0.00						-	Dur	e Date :					19.04.2021
D.C adjustment	-											Adi	iustment Am		nt (Rs) :			0.00
Other adjustm	ent											Ad	justment Am		nt1(Rs): ~~~			0.00
LDSC Charges					0.00							Pay	yable by Du	Ð	ate (Rs) :			332101.00
Adjustments					-0.62				_			Day	yable After	D	ueDate(Rs) :			334946.00
Timely Payment	: Reb	ate			-2844.	63												
-Addl LF Rebai	te fo	r Timely Days	rent.		0.00							Day	yable by Du	Ð	ate			
Amount Defore	nayue	ate (Re)	Thomas	labb	-2844.	63 0.+h		nd one h		duwi ~		1110	wa	-11	uo (MD) :	1		329285.00
AND DELOTE	- 1	And (Mar)	11100	- 40044	where a co	~ 🗆	A DOM	and other I	- 11		_	-40	and a second					

 Amount After Due date(Rs)
 Three lakh thirty four thousand nine hundred forty six rupees

 Messages to consumer
 Register your mobile No. and email Id at www.wbsedcl.in to get Billing and Reyment info.

Payment may be made using RTGS/NEFT in your exclusive a/c no: WEB90501006322068727 with IFSC code ICIC0000104

Outstanding (Others):Rs.2097.63



(A Government of West Bengal Enterprise) DASCHIM BURDWAN REGIONAL OFFICE

KALYANDUR HOUEING ESTATE , ASANSOL , PIN- 713305 Phone: 19121(TOLL FREE) , CORDORATE TAN: CALWO2888E

	13.	IZI (IOLE PRE	a), cua	-CEGALS	Det: Char	02000	•												
Consumer ID:90 Installation N THE NRINCIPAL COL LEDE FULHORE Pin - 713206 Country:Ind1:	0501 b:22 , DR	0063 068727 B.C.ROY ENG	INFERINC	Invoid Billin Billin Preses Previd Servid BILL I Account	ce No.:4 og Date: og Cycle at Readi ous Read oe At:DU No: at Refer mer No:	0002 04.0 APR, ing Dat ing Da IRGAP ence N	329 5.2 203 e:03 te:03 UR, 0:25	5186 021 21 1.05.2 01.04.	20 .2)21 021					Tariff Code: Supply Volts Contract Dem PF:0.9298 LPM:10.468 Nature Of in Pan No:AAAB	E (E ge (K and () 8 dust: 3D02	I) V):11 KVA):5 ry:OT 204F	.00 550.	00 S
Meter No S	H5E	0053	туре	W	MC	1		MF	6	.000	Los	8 F	actor	1	L 1	Net N	e	6.	00
Meter Readings			KVZ	H						10	Æ				KVA	/ Dt	. & Ti	ine o	ÉMD
Time	1	tormal.	Peak		Off-peak		Nor	ml	Τ	Peak			Off-peak		Normal	Pea	k		Off-peak
Present	1	1658.500					105	04.50	00						35.040				
Previous	5	785.500					504	4.000)										
Present (Inj)	6	01.500					326	.000							0.640				
Previous(Inj)	6	01.000					326	.000											
			30V2	H						K0	Æ						KVA		
Reading Advan * Net MF	œ 3	5238.000	0.000	C	0.000		327	63.00	0	0.000			0.000		210.240	0.0	00		0.000
Inj RD. ADV. Net MF	* 3	.000	0.000	0	0.000		0.0	00		0.000			0.000		3.840	0.0	00		0.000
о/⊅ С.О. КМН	0.0	000	Inj	KWH	0.000			Ebo:	In	j. KNH		0.	.000	_	c/l c.o. 8	MH	0.0	000	
Energy Charge					Normal			Peak			OE	E-p	eak		Energy/Min C	ange	:(Rs)	137	604.60
Rate	BC(p	/KNEI)			420						\vdash				Rebate on BC	(Rs.)		0.0	0
	P.F.	Reb(-)/Sur(+) (%onBC)		-0.50						\vdash								
	L.F.	Reb(-)(p/KWH	0				_				<u> </u>			┟	Addl.BC(Rs.)			0.0	0
Chargeable	KWH				32763	.000	_	0.00			0.(00			Total BC(Rs.)		137	604.60
The Amoune	MS.				13760	1.60	00	0.00			0.0	00							
me	De .				0.929	8	-				⊢								
Demand Charme	MB.				-688.	02								4	*Demand Char				760.00
Rate	Nom	al (Ba/KVA/m	anth)		220.0	0									Addl_DC(Rs.)	ge.		149	760.00
Chargeable	Norm	al KVA			468.0	0									Total DC(Rs.)		149	760.00
	Addl	.KVA			0.00	-									Reb on DC	-			100.00
Rebate (-) /Surd	harge	:(+) (Rs.)																-	
LF Reb(-)/Sur(+)																4	1547	.66
PF Reb(-)/Sur(+)																-	-688	3.02
MCA Charges @	48 De	ise/KWH															1	1572	26.24
###Government	subsi	idy																	
## Other Arrea	r Cha	urges															0	.00	
Electricity Du	ty																		
RDIM Units		00.00			\$On Net	. Chan	ge.			15.00)			N	st ED(Rs.)		5	317	9.17
RDCOM Units		32763.	.00		\$On Net	char	ge.			17.50)			R	comption (Rs.)	\rightarrow		
RDFUR Units		00.00			SOn Net	: chan	ge.			5.00				#	Arrear HD(Rs.)	0	.00	
RD DOM Units		00.00			NON NET	chan	ge.			15.00)			E	Adjust (Rs)		-+		
Other Charges	& Out	tstanding (R	s.)		I]	1	Car HJ(RS.)		5.	317	9.17
Rental of Mete	r/Met	tens			1200.	00						Am	nt. For Curi	e	it Month(Rs)				361329.68
Transformer Re	ntal	+ GST			0.00							Du	e Date :						17.05.202
E.C adjustment												œ	tstanding As	0	mt(Rs.): #				0.00
D.C adjustment												Ad	justment And	u	nt (Rus) :				-0.33
Other adjustme	nt											Ad	justment And	u	1t1 (Rs) : ~~				0.00
LIPSC Charges					0.00							Day	yable by Due	D	ste (Rs) :				358260.00
Adjustments					-0.31							Day	yable After	D	eDate(Rs) :				361330.00
and an add	Reba	ntë			-3069	.50							mble by D	-	te				
Total Timely 7	2 101	t Rebete			0.00	-						100	yable by but		100 52/02).				
Amount Deferrer	apara be c	ata (Da)		1-1-1-1	-3069 Fifthered			and tors	1-	main and a	لل است				an (mar) -				355222.00
Amount After D	na de	te (De)	Three	a labb	nixty en	a the		d three	1	undred i	- hi-	+	100000						
Messages to co		er Requ	ister you	ur mobi	le No. a	nd ena	il 1	id at w	w.	.whoedcl	in	to	oget Billing		and Payment i	nfo.			

Payment may be made using RTCE/NEFT in your exclusive a/c no: WEE90501006322068727 with IFSC code ICIC0000104

Outstanding (Others):Rs.2097.63



(A Government of West Bengal Enterprise) PASCHIM BURDWAN REGIONAL OFFICE

KALMANDUR HOUSING ESTATE , ASANSOL , PIN- 713305 Pho

	19121 (TOLL	FREE),	Bunil:	RMPASCHIMBURDWANKCMAIL.COM		CORPORATE	TAN:	CALW02888E
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	:: 1912	1110121 FR22	a), haan		ACCULTURE OF	LADER				ALLE	THEN:	0404020002					
Consumer ID:9 Installation N THE WHINCIDAN COL LHCE FULTHORE Pin - 713206 Country:Indi	05010 10:220 1,DR B	0063 68727 3.C.ROY ENCI	NEEPING	Invoic Billir Billir Preser Previc Servic BILL M Accour Consum	ne No.:66 ng Date:0 ng Cycle:N nt Reading nus Readin ne At:DUR No: nt Referen ner No: 01	500 7.0 (AY, g Dat g Da QAP	014 5.2 20 e:0 te:0 UR	4366 021 21 1.06.2 01.05.2 , 568990	021 2021 8					Tariff Code: Supply Volta Contract Dem DF:0.9320 LBN:5.8116 Nature Of in Dan No:AAAP	E (EI) ge(KV):1 and(KVA) dustry:0 3D0204F	1.00 550. THER	.00 S
Meter No 8	SH5E0	053 1	Гуре	W	MC	1		MF	5.000	Lo	XSS B	actor		1 1	Net MF	6.	00
Meter Readings			KV2	H					1	E MARI				KVA	/ Dt. &	rime o	E MD
Time	No	mal	Deak	(Off-peak		Nor	mal	Peak			Off-peak		Normal	Peak		Off-peak
Present	15	027.500					136	44.500	0					12.240			
Previous	11	658.500					105	604.500	0								
Present (Inj)	60	3.000					326	5.500						1.480			
Previous(Inj)	60	1.500					326	5.000									
	+		KVZ	<u>н</u>						OVER 1					KV	A.	
Reading Advan	ce 20	214.000	0.000	0	000.000		188	40.000	0.00	0		0.000		73.440	0.000		0.000
• Net MF Inj RD. ADV.	* 9.	000	0.000	c	0.000		3.0	000	0.00	0		0.000		8.880	0.000		0.000
Net MF D/IP C.O. KMH	0.00	00	Inj 1	KWEL	3.000			Exc. I	пј. ю	H	0	.000		c/1 c.o. x	WEL 0.	.000	
Reentry Charme					Normal			Deak		0	ff-n	eak	1	Rhermy/Min C	arrae (Ba)	701	15.40
Rate	BC(p/)	(MEI)			420		_			1			1	Rebate on BC	(Rs.)	0.0	0
	D.F.R	eb(-)/Sur(+)) (%onBC)		-1.00								1				
											Addl.BC(Rs.)		0.0	0			
Chargeable	hargeable 10H							0.00		0.	.00			Total BC(Rs.)		791	15.40
IBC Amount	BC Amount: Rs.						0	0.00		0.	.00						
chargeable	DF DF				0.9320					+			$\left \right $				
Demand Charge	P29 .				-791.1	5							╀	*Demand Char	æ	1.40	760 00
Rate	Norma	l (Rs/KVA/mo	nth)		320.00								1	Addl.DC(Rs.)	-	0.0	0
Chargeable	Normal	1 KVA			468.00								1	Total DC(Rs.)	149	760.00
	Addl.1	KVA.			0.00									Reb on DC			
Rebate (-) /Suro	harge (+) (Rs.)															
LF Reb(-)/Sur((+)															6219	9.45
MFA Charmen #	+)	ne / Yiki														- 79.	1.15
###Government	subsid	la contra c															
# Other Arrea	r char	ges														0.00)
Electricity D	ity	-															
RDIM Units		00.00			SOn Net	chan	ye.		15.0	0			N	et HD(Rs.)		4215	9.60
RDCOM Units		18837.	00		\$On Net	charg	ge.		17.5	0			B	comption (Rs.)		
RDFOR Units		00.00			SOn Net	charg	ge.		5.00)			#	Arrear HD(Rs.)	0.00	
AD DOM UNITS		00.00			WORL NEC	enan	je.		15.0	0			Т	otal ED(Rs.)		4215	9.60
Other Charges	& Outs	tanding (Re	.)		T								-			9213	5.00
Rental of Mete	r/Mete	276			1200.00	D					Am	nt. For Or	-	nt Month(Rs)			286705.06
Transformer Re	sntal +	GST			0.00						Du	e Date :					17.06.2021
B.C adjustment											Out	tstanding i	100	unt (Rs.): #			0.00
D.C adjustment										_	Act	justment A	10.0	nt (Rs) :			-235545.97
LIPSC charges					0.00					_	Des	while by D	and Mark	ate (Re) -			0.00
Adjustments		-23554	5.9	,				Der	yable Afte	r D	ueDate(Rs):			48726.00 51360.00			
Timely Dayment	Rebat	e			-2433.4	15						-					
-Addl LF Rebat	e for	Timely Pays	rent.		0.00						Day	yable by D	ueD	ate			
Total Timely I	ayment	Rebate			-2433.4	15					Th	rough NEFT	RI	CE (RE) :			48222.00
Amount Before I	Due Dat	te (Rs)	Rorty	/ eight	thousand	sew	n h	undred to	wenty s	ix 1	uper	56					

Amount After Due date(Rs) Fifty one thousand one hundred sixty rupees

Register your mobile No. and email Id at www.wbsedcl.in to get Billing and Payment info. Messages to consumer Payment may be made using RTGE/NEFT in your exclusive a/c no: WEB90501006322068727 with IFSC code ICIC0000104

Outstanding (Others):Rs.2097.63



2. Constant of Net Burgel, External and and an another provide constant

2012/00/10 DOLLAR BORNER , 2000/05 , 2010- 715305 Name: 19121(Name: South , Basil: Ministrational Contracts and Contracts)

Constant II:4 Installation : THE JANKAR CLARK FLARKES Fin - 71506 County Indi	1080: 10-22 6, 01	10063 1060727 8.C. NY 1982		E Press Bill: Down Down Bill: Down Bill: Down Chest	ica III. († (ing Deba) ing Cycles en Institu- icas Institu- icas Institu- III. Institute III. ()	10-0:2 15 . 0 2728 2 34 2934 2934 2934 2934 2934 2934 2934 29	(387 7.3 , 20 , 20 , 20 , 20 , 20 , 20 , 20 , 20	6961 021 11 1.07.20 1.05.2	921 1021 8					Tariff Gain: Bagyly Value Contrast: Can WyD., 9406 Izenii . 6321 Manae Of Sa Ban BochAM	2 (111) ge (127) and (12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	() () () () () () () () () () () () () (00.0	D
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<u> </u>		1.	2 Parts		DH-reak			-1		-	la	-	-	Bound.		14	Ī	nu R-cash
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Transform		5027.500					- 14	44.500			T						T	
Part at (Eq.)		id3 . DOQ					326	. 800						0.000			╈	
Province (Rej)		503.000					226	.500									╈	
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· Bolt PF		18960.000	0.00	<u> </u>	0.000		179	65.000	n.200		- P .	.000	_	144.720	D.00	0	╏	.000
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	29. W. Mado (~) / Marc (*) (Macallet) To, W. Shala (~) (m/1007)						_			┝			ł	a della combra di		+		
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وسك لمست						Y				_			t	Strengt Street	<u></u>	1	497	60.00
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a na sa		1.5			468.00	1							1	Tetal Dijin.	}	- 1	497	60.00
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		00.00				-	-		49.90	<u> </u>			t	total golian.)		4.11	10.0	76
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0.C alfataa	£										alja	1	. 1	at Chil				-0.34
Other eligitation	. 117				1						مزاد	÷+	. '	ati (in)				0.40
1996 Carages					0.00						Japan	ile by D	•	12 (12 a) a				750.00
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and the second					-2369.	51												
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	_				- 62 W .	24					-					1		6/1/10.0

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Ultest Stengen Stoke Cleekricity Distribution Company Med. (A Government of West Bengal Enterprise)

DASCHIM BURDWAN REGIONAL OFFICE

STATE , ASANSKL , PIN- 713305

Phone: 19121(TOLL FREE) , Rmail: RMDASCHIMELRINGWARCHAIL.COM , CERPORATE TAN: CALMO2888E

Consumer ID:90 Installation N THE DRINCIPAL COLLECE FULHORE PIL-HORE Pin - 713206 Country:Ind1:	05010 b:220 ,DR B	0063 068727 3.C.ROY ENCI	INEERING	Invoic Billin Billin Presen Previo Servio BILL N Accoun Consum	m No.:4 g Date:(g Cycle: t Readir us Readir max Readir max Readir max Readir t Reference max No: (0201 06.08 JUL, og Dat ing Da RGAP snce N	653 8.2 202 e:02 te:02 UR,	0027 021 21 1.08.2 01.07.	202 202	1 21					Tariff Code: Supply Voltz Contract Den DF:0.9506 LBM:7.2572 Nature Of in Pan No:AAAD	E(EI) spe(KV):1 aand(KVA) 2 adustry:0 BD0204F	1.00 550 THER	.00 S
Meter No S	H5EO	053 :	Туре	W	MC	1		MF	6.0	000	Loss	s Fa	ctor	1	L	Net MF	6.	00
Meter Readings			KVA	н	_	<u>'</u>				KM	H				KVA	/ Dt. &	rime o	eE MED
Time	No	emal.	Peak	(Off-peak		Nor	mal	R	eak		0	Off-peak		Normal	Peak		Off-peak
Present	22	394.500					206	41.00	0						23.840			
Previous	18	187.500					166	42.00	0									
Present (Inj)	60	3.000					326	.500	+			+			0.000			
Previous(Inj)	60	3.000					326	.500	T			T						
	+		87/2	н					-	100	H					KV.	a.	
Reading Advan * Net MF	œ 25	242.000	0.000	0	.000		239	94.00	00.	.000		0	.000		143.040	0.000		0.000
Inj RD. ADV. Net MF	* o.	000	0.000	0	.000		0.0	00	0.	.000		0	.000		0.000	0.000		0.000
о/⊅ с.о. кин	0.00	00	Inj I	OMH .	0.000			Exc. 1	Inj.	KNH		0.	000		c/1 c.o. 3	WH 0.	000	
Rnergy Charge					Normal			Deak			OEE	-pe	ak		Energy/Min C	harge (Rs)	995	75.10
Rate	BC(p/)	KNH)) (\$cm27)		415		_								Rebate on BC	(Rs.)	0.0	0
	LPR	eb(-)(n/1004) (********		-2.00		-								Add BC(Be)			0
Chargeable	INH				22994	000		0 00			0 0	10			Total BC(Rs.)	005	75 10
IBC Amount	Rs.				99575	1000		0.00			0.0	00						/5.10
Chargeable	PF				0.950		-	0.00			0.0							
PF	Rs.				-1991	50								11				
Demand Charge														Γ	*Denand Char	ge	149	9760.00
Rate	Norma	l (Rs/KVA/mo	nth)		320.0	D								1	Addl.DC(Rs.)		0.0	00
Chargeable	Norma	1 KVA			468.0	D									Total DC(Rs.)	149	9760.00
	Addl.	KVA			0.00										Reb on DC			
Rebate (-) /Surd	harge(+) (Rs.)																
LF Reb(-)/Sur(+)																586	5.18
PF Reb(-)/Sur(+)																-19	91.50
MCA Charges @	48 Pai	se/KWH															115	17.12
###Covernment		Y																
Plasteicity D	r ciar	ges															0.00)
RDIM Units	-1	00.00			SOn Net	chan			_	E 00				N	et RD(Re.)		1506	2.04
RDCOM Units		23994	00		\$On Net	chart	ne ne		ĥ	7.50				E	comption (Rs.)	-200	3.34
RDFUR Units		00.00			\$On Net	chary	je		5	5.00				#	Arrear HD(Rs.)	0.00	
ED DOM Units		00.00			\$On Net	chary	æ		1	5.00				в	D Adjust (Rs)			
		•												т	otal HD(Rs.)		4586	3.94
Other Charges	& Outs	tanding (Re	s.)															
Rental of Mete	r/Mete	218			1200.0	00					_ i	Anni	t. For Cur	-	nt Month(Rs)			311790.84
Transformer Re	ntal +	CST			0.00						_ •	Due	Date :					16.08.2021
E.C adjustment											<u>ا ا</u>	Outs	standing A		int(Rs.): #			0.00
D.C adjustment											٦ŀ	Adju	ustment An		nt (Rus) :			-0.22
Other adjustme	nt											Adju	ustment An		11:1(Rs): ~~~			0.00
LUSC Charges					0.00						-11	Days	able by Du		ste (Rs) :			309144.00
Timely Doctor	Rehat				-0.22	07						ngya	able Arter	D	HINCE(HB):			311791.00
Add LF Rebet	e for	Timely Dawn	rent.		-2047.	41						Dave	able by Du	eD	te			
Total Timely P	ayment	Rebate			-2647	27						Thur	ough NEFT/	RD	28 (RS) :			306523_00
Amount Before I	ue Dat	te (Rs)	Three	lakh :	nine tho	usand	one	hindred	l fo	rty fo	urı	nupe	220					
Amount After D.	e date	e (Rs)	Three	akh e	eleven t	housar	nd se	even hur	dre	d nine	ty o	one	rupees					
Messages to co		Reqi	ster you	r mobil	le No. a	nd ena	il 1	td at w	w.wł	boedcl	.in	to	qet Billir	q	and Payment i	nfo.		

Payment may be made using RICE/NEFT in your exclusive a/c no: WEB90501006322068727 with IFEC code ICIC0000104

Outstanding (Others):Rs.2097.63 *Demand Charge includes interruption benefit of 00:00:00 hours



(A Government of West Bengal Enterprise) PASCHIM BURDWAN REGIONAL OFFICE

KALMANDUR HOUSING RETRIE , ASANSOL , PIN- 713305 Phone: 19121(TOLL FREE) , Envil: FMDASCHIMELRIMANNCMAIL.COM , CORPORATE TAN:CALMO2888E

Consumer ID:9 Installation 1 THE DRINCIPA COL LACE FULMERE PIL - 713206 Country:Indi	050) No:22 L,DR	10063 2068727 B.C.ROY ENG	INEER	Inv Bil Pre Pre Sen BIL Acc	oice ling sent vice L No ount sume	e No.:64 g Date:0 g Cycle:J t Reading Reading a At:DUF o: t Referes er No: 03	500 7.0 AUG, g Dat ng Da RGAI nce M	014 9.20 :e:01 ste:0 PUR, 0:25	5645 021 21 1.09.2 1.08.3	202	21)21					Tariff Code: Supply Volta Contract Dem DF:0.9516 LFN:10.069 Nature Of in Pan No:AAAB	E (EI ge (KV) and (KV 9 dustry 3D020) :11.(和):55 7:0THI 04F	00 0.00 ERS	
Meter No	SH5E	0053	туре	W		MC	1		MF	6.	000	Los	ss Fact	or		1 1	Wet MF		6.00	
Meter Readings				KVAH						00	, 104					KVA	/ Dt.	& Tim	of MD	
Time	1	Normal	Deak		o	ff-peak		Nort	al	1	Peak	-	OE	f-peak		Normal	Peak		OEE-	peak
Present	2	8232.000						261	96.00	0						38.080				
Previous	2	2394.500						206	41.00	0										
Present (Inj)	6	03.000						326	.500							0.000				
Previous(Inj)	6	000.000						326	.500	Ι										
	+			KVAH	_					-	EM							KVA		
Reading Advant * Net MF	nce 3	5025.000	0.0	00	ο.	.000		333	30.00	00	0.000		0.0	000		228.480	0.00	0	0.0	00
Inj RD. ADV. Net MF	· * 0	.000	0.0	00	ο.	.000		0.0	00	0	0.000		0.0	000		0.000	0.00	0	0.0	00
о/⊅ С.О. КМН	0.0	000	1	nj KMH		0.000			Exc. I	Inj	. KNH		0.00	00		с/1 с.о. к	MH	0.00	0	
Rnergy Charge					1	Normal			Peak			OE	f-peak	:	1	Energy/Min C	arge (Rs) 1	38319	50
Rate	BC (p	(XMH)			4	415									1	Rebate on BC	(Rs.)	0	.00	
	P.F.	Reb(-)/Sur(+) (\$cm	(BC)	-	-2.00														
	L.F.	Reb(-)(p/KWH	0													Addl.BC(Rs.)		0	.00	
Chargeable	INH				_	33330.	000		0.00			0.0	00			Total BC(Rs.))	1	38319	.50
IBC Amount	Rs.				_	138319	.50	00 (0.00			0.0	00							
Chargeable	DB.				-	0.9516		-+												
DF	Rs.				_ +	-2766.	39								╀	4D and d				
Demand Charge			mth)		1										+	*Demand Char	ge -	1	49760	.00
Chargeable	Nor	mal KVA	ancing		ť	469 00									+	Total DC(Rs.))	- 0	.00	00
	Add	. KVA				0.00									1	Reb on DC		-	43700	
Rebate (-) /Sur	harg	e(+) (Rs.)			T															
LF Reb(-)/Sur	(+)																	49	41.69	
PF Reb(-)/Sur	(+)																	-2	766.3	9
MCA Charges (M8 R	aige/KMH																15	998.4	0
###Government	subs	idy																		
## Other Arres	ar Ch	augea																Ο.	00	
Electricity D	uty				-		_			_					Τ.					
RDIM Units		00.00	~~			NON Net	char	ge		-	15.00				1	et ED(RS.)		53(58.37	'
BORUE Units		00.00	.00			SOn Net	chan	ge me			5 00				1	Arrear BD(Rs.	,)	0.0	0	
ED DOM Units		00.00				\$On Net	char	ge ge			15.00				I	D Adjust (Rs)				
								-							1	otal ED(Rs.)		53(58.37	
Other Charges	& Ou	tstanding (R	s.)												-					
Rental of Met	er/Me	ters			1	1200.0	0						Annt.	For Cu		nt Month(Rs)				360511.57
Transformer R	ental	+ GST			0	0.00							Due D	ate :					1	7.09.2021
E.C adjustment	t .				$ \rightarrow$							41	Outsta	anding)	m	unt (Rs.): #				0.00
D.C adjustment	<u>.</u>				+							-11	Adjus	tment A	100	nt (Rs) :				-0.45
uper adjustm	200				+								Acjus	le he r		ncl(NS): ~~				0.00
Adjustments					-	0.45						+	Davabi	le After	- 1	acc(m):				357449.00
Timely Payment	t Reb	ate			-	3062	53									frank i				380512.00
-Addl LF Reba	te fo	r Timely Pays	rent:		- 0	0.00							Payabi	le by D	eD	ate				
Total Timely	Rayme	nt Rebate			-	-3062.	53					11	Throu	gh NEFT,	RI	CS(RS):				354417.00
Amount Before	Due D	ate (Rs)	T	hree la	dh f:	ifty sev	en ti	house	nd four	: h	undred	for	rty nir	ne rupes	9					
Amount After D	ue da	te (Rs)	т	hree la	dh s	ixty the	usan	d fiv	e hundr	ed	twelve	ru	pees							
Messages to co	man	er Reqi	ister	your m	bile	e No. an	d en	ail I	d at ww	w.)	whoredc1	.in	to ge	t Billi	0.9	and Payment i	nfo.			

Payment may be made using RTGS/NEFT in your exclusive a/c no: WEB90501006322068727 with IFSC code ICIC0000104

Outstanding (Others):Rs.2097.63





Ultest Brangeri Sieter Circtricity Distribution Company Med. (A Covernment of West Bengal Enterprise)

DASCHIM BURDMAN REGIONAL OFFICE

KALVANNUR HÖRE MAR BETRIE , ASANSOL , PIN- 713305

Phone: 19121(TOLL FREE) , Bmail: FMDASCHIMEURIMANNICMAIL.COM , CORPORATE TAN: CALW02888E

			.,					,										
Consumer ID:9 Installation 1 THE DEINCIDA COL LEER FULTHORE Pin - 713206 Country:IIId1	05010 Ю:220 L, ПК В а	0063 168727 3.C.ROY ENCI	NEERING	Invoid Billin Prese Previd Servid BILL 1 Account	ce No.:67 ng Date:0 ng Cycle:8 nt Readin cu Readin ce At:DUF No: nt Referen mer No: 0	7300 7.1 SEP g Dat ng Da RGAI	0014 0.20 ,202 te:01 ate:0 PUR, No:25	6659 021 21 1.10.20 1.09.2	021 2021 B					Tariff Code: Supply Voltz Contract Den DF:0.9505 LMN:7.6752 Nature Of in Pan No:AAAA	E (EI) ge (KV) and (KV dustry 3D020) :11.0 A):55(:OTHE 4F	0).00 RS	
Meter No	SH5E0	053 1	гуре	W	MC	1		MF 6	5.000 00	LO	es i	Factor	:	L :	Net MF	6	.00	
Meter Readings		I	KVZ	an an					K	MEL			-	KVA	/ Dt.	& Time	of MD	
Time	No	mal	Peak		Off-peak		Norr	ml	Peak			Off-peak		Normal	Peak		OEE-p	eak
Present	28	232.000					261	96.000						38.080				
Previous	28	232.000					261	96.000										
Present (Inj)	60	3.000					326	.500						0.000				
Previous(Inj)	60	3.000					326	.500										
	_																	
Reading Advar * Net MF	ce 25	834.890	ки 0.000	NH (0.000		245	57.280	0.000	MH		0.000		456.960	0.00	o O	0.00	0
Inj RD. ADV.	· * o.	000	0.000	(0.000		0.0	00	0.000			0.000		0.000	0.00	0	0.00	0
D/IP C.O. KMH	0.00	00	Inj	KMH	0.000		I	Ebc. In	иј. 1948	ŧ	0	.000		c/1 c.o. 3	WE	0.00)	
Rheroy Charge	-				Normal			Peak		of	EE-r	peak	1	Energy/Min C	harge (i	as) 10	1912	71
Rate	BC (p/)	KONEH)			415								1	Rebate on BC	(Rs.)	0.	00	
	P.F.R	eb(-)/Sur(+)) (%onBC)		-2.00													
	L.F.R	eb(-)(p/1948))							╞				Addl.BC(Rs.)		ο.	00	
Chargeable	RMH				24557.	280	0	0.00		Ο.	. 00)		Total BC(Rs.)	10	1912.	71
IBC Amount	Rs.				101912	.71	00 (0.00		Ο.	. 00)	$\left \right $					
TR	Pe				0.9505	25	-			┢			$\left \right $					
Denand Charge					-2038.	40				-			۲	*Denand Char	ge -	14	9760	00
Rate	Norma	l (Rs/KVA/mo	nth)		320.00)							1	Addl.DC(Rs.)	-	0.	00	
Chargeable	Norma	1 KVA			468.00)							1	Total DC(Rs.)	14	9760.	00
	Addl.1	KVA			0.00									Reb on DC				
Rebate(-)/Surg	harge (+) (Rs.)																
LF Reb(-)/Sur	(+)															55	3.13	
DF Reb(-)/Sur	(+)	(mark)														-2	38.25	5
MCA charges o	48 Pai	DE/KWH														11	/87.45	,
## Other Arres	subsid	y Test														-	•	
Electricity D	itv	3-2														0.0	0	
BDIM Units		00.00			\$On Net	char	ge		15.0	0			N	et ED(Rs.)		462	51.70	
EDCOM Units		24557.	28		\$On Net	char	ye.		17.5	0			в	comption (Rs.)			
ROFUR Units		00.00			\$On Net	char	ge		5.00				#	Arrear HD(Rs.)	0.0	0	
ED DOM Units		00.00			\$On Net	char	ge		15.0	0			E	D Adjust (Rs)				
		1. F			т								Т	otal ED(Rs.)		462	51.70	
Bental of Meter	& Outs	canding (Rs	.)		1202 0	0					7-	mt Bor Ow		t Month (De)		1	-	
Transformer P	ental 4	GET			0.00	U				\dashv	D	ac. For Car ac Date :	- 1	Pedilit(RB)			3	10 2022
E.C adjustment										\neg	0	itstanding A		unt (Rs.):#			18	0.00
D.C adjustment	5									\neg	Ad	ijustment. An	01	nt (Rs) :				-0.32
Other adjustm	ent										Ad	djustment An		ntl(Rs): ~~~				0.00
LDSC Charges					0.00						De	syable by Du	eD	ate (Rs) :			з	11747.00
Adjustments					-0.32					\square	De	syable After	D	ueDate(Rs):			з	14417.00
Timely Payment	: Rebat	-			-2669.	65				\square								
-Addl LF Rebai	te for	Timely Pays	rent.		0.00					\dashv	De	syable by Du	eD	ste				
Total Timely I	vayment.	mente	-		-2669.	65	1				T	noogn NEFT/	кľ	as(145):			3	09104.00
Amount Before	Due Dat	ce(Rs)	Thre	e lakh	eleven th	iousa th	nd se	even hund	red for	су	sev	en rupees						
anount After D	ue date	= (HB)	Three	e lakh	rourteen	chou	nand	rour ha	kired se	VEN	it ee	n rupees						

Messages to consumer Register your mobile No. and email Id at www.wbmedcl.in to get Billing and Payment info. Payment may be made using RNES/NEST in your exclusive a/c no: WEB90501006322068727 with IFSC code ICIC0000104

Outstanding (Others) :Rs.2097.63





Ultest Brangeni Stoke Cleckbrielly Distribution Comparing Med. (A Covernant of Med Bengal Enterprise) DACHM BURDAN RECOMM SECOND. OFFICE

TATE , ASANSOL , PIN- 713305

Phone: 19121(TOLL FREE) , Email: FMDASCHIMELEIMANNICMAIL.COM , CDEPORATE TAN: CALMO2888E



Consumer ID: 9 Installation THE DRINCIDA COL LECE FULMERE Pin - 713206 Country:INd?	050 No:2 L,DR	110063 12068727 B.C.ROY ENG	INE	SUNC	Invoi Billin Prese Previo Servio BILL 1 Accour Consu	ce No.:6(ng Date:0 ng Cycle: nt Readin cus Readin cus Readin cus At:DU No: nt Refere mer No: 0	5800)7.1 OCT, g Dat ng Da RGAI snce 1 010063	00147 1.20 ,202 te:01 ate:01 PUR, No:250	215 21 1 .11.2 1.10.3	021 2021 8					Tariff Code: Supply Voltz Contract Den PF:0.9376 LM:8.3409 Nature Of in Pan No:AAAM	E (EI) sge (KV) mend (KV S situstry BD020) :11. A):5! :OTH 4F	00 50.0	00
Meter No	SH5	E0053	туре	•	W	MC	1		MEF (5.000 00	Los	96 B	actor		1	Net MF		6.0	0
Meter Readings				KV	NHI.			<u> </u>		1	OVEL				KVA	/ Dt.	& Tin	ne o£	MD
Time		Normal	Deg	sk		Off-peak		Norm	1	Peak			Off-peak		Normal	Peak		c	off-peak
Present		28232.000						2619	6.000)					0.000				
Previous		28232.000						2619	6.000	0									
Present (Inj)		603.000	\top					326.	500						0.000				
Previous (Inj)		603.000						326.	500										
				KV	AH						OVEI		•	_			KVA		
Reading Adva * Net MP	KVAH ading Advance 29010.000 0.000 Net MF 0.000 0.000 j HD. MDV. * 0.000 0.000 r MF 0.000 Inj 100 ergy Charge Erg(p/306) Inj 100 erg C.p. KNEI D.F. Reb(-)/Sur(+) (MonBC) Inj 100				(0.000		2720	0.000	00.00)		0.000		148.800	0.00	0	0	.000
Inj RD. ADV Net MF	•	0.000	ο.	000	C	0.000		0.00	0	0.00)		0.000		0.000	0.00	0	0	.000
о/⊅ с.о. кин	ο.	.000		Іпј	KWH	0.000			Exc. I	пј. Ю	H	0	.000		c/1 c.o. 1	WH:	0.0	00	
Energy Charge						Normal		1	eak		OE	f-p	eak		Energy/Min C	harge (Res) 1	128	36.13
Rate	BC	(p/KMH)				415/41	0								Rebate on BC	(Rs.)	0	0.00)
	₽.1	7.Reb(-)/Sur(4	+) (%	onBC))	-1.00													
	L.1	7.Reb(-) (p/100	H)												Addl.EC(Rs.)		C	0.00)
Chargeable	306	1				27200.	000	0	.00		ο.	00			Total BC(Rs.)	1	128	36.13
IBC Amount	Rs.					112836	5.13	00 0	.00		Ο.	00							
Chargeable	PF					0.9376	5												
D F	Rs.					-1128.	36												
Denand Charge															*Demand Char	ye.		1497	60.00
Rate	No	rmal (Rs/KVA/m	onth)		320.00) /3	20.0	0						Addl.DC(Rs.)			0.00)
Chargeable	No	mal KVA				468.00	0								Total DC(Rs.	.)		1497	760.00
L	Ad	HI.KVA				0.00									Reb on DC				
Rebate(-)/Sur	char	ge(+) (Rs.)																	
LF Reb(-)/Sur	(+)																5	432.	.97
PF Reb(-)/Sur	(+)																-	1128	8.36
MVCA Charges	848	Paise/KWH															1.	3056	5.00
###Government	sub	aidy															+		
## Other Arre	ar C	harges															0.	00	
Riectricity I	uty					A	-							—			_		
ROIM UNITS		00.00				WOR NEC	char	ge		15.0	0			-	EC ED(RS.)		48	502	.50
ROUP Units		27200	.00			SCH MEL	char	ye		17.5	0			1	Semperon (Rs.	<u>.</u>	_		
ED DOM Units		00.00				NOR NOL	char	ye		5.00	-			*	D Adjust (Da)		0.	00	
AD DOM GITCS		00.00				and Net	CIAL	ye		15.0	0			-	uralusc (no)		-		
Other Charges	٤ 0	utstanding (R	is.)			I						_		-	our month,		48	502	.50
Rental of Met	er/M	eters				1200.0	0					An	nt. For Curr	-	nt Month(Rs)				329659.24
Transformer R	enta	1 + GST				0.00						Du	e Date :						17.11.2021
E.C adjustmen	£											ou	tstanding An		unt (Rs.): #				0.00
D.C adjustmen	£											Ad	justment Am		nt (Rs) :				-0.14
Other adjusts	ent											Ad	ijustment Am		ntl(Rs): ~~				0.00
LISC Charges	90 Charges					0.00						Da	yable by Due	D	ate (Rs) :				326860.00

 -Addl LF Rebate for Timely Payment
 0.00
 Payable by DueDate

 Total Timely Payment Rebate
 -2799.57
 Through NEFT/RTCS (RS) :
 324088.00

 Recourt Before Due Date(Rs)
 Three lakh twenty six thousand eight hundred sixty rupees
 324088.00

 Recourt After Due date(Rs)
 Three lakh twenty nine thousand six hundred sixty rupees
 324088.00

 Messages to consumer
 Register your mobile No. and email Id at www.wbsedcl.in to get Billing and Payment info.
 324088.00

Payable After DueDate(Rs):

Payment may be made using RTCE/MEST in your exclusive a/c no: WEB90501006322068727 with IFSC code ICIC0000104

-0.14

-2799.57

Outstanding (Others):Rs.2097.63

Adjustments

Timely Payment Rebate

*Demand Charge includes interruption benefit of 00:00:00 hours



329660.0



Minst Bangel Steke Clerchicky Distribution Company Med. (A Covernment of West Bengal Enterprise)

PASCHIM BURDWAN REGIONAL OFFICE

ASANSOL , PIN- 713305

	19121 (TOLL	FREE),	Bmail:	RMDASCHIMBURDWANNCMAIL.COM	, CORPORATE	TAN: CALW028888
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Consumer ID:905010063 Invoice No.:402017029689 Tariff Code:E(EI) Supply Voltage (KV) :11.00 Installation No:22068727 Billing Date:03.12.2021 Billing Cycle:NOV, 2021 THE DRINCIPAL, DR B.C.ROY ENGINEERING Contract Demand(KVA):550.00 COL LEGE Present Reading Date:01.12.2021 PF-0.9025 Previous Reading Date:01.11.2021 LPN:11.4135 FULTHORS Service AL: DURGAPUR, Nature Of industry:OTHERS Pan No:AAABD0204F Pin - 713206 BILL NO: country:India Account Reference No-25689908 Consumer No: 010063 SH5E0053 6.000 Loss Factor Meter No. туре W MC 1 MF 1 Net MR 6.00 00 eter Readings KWAH INT KVA. / Dt. & Time of MD Off-peak Deak Peak Off-peak Peak Off-peak Normal Normal Normal Time Present 34635.000 31974.500 28.760 Previous 28232.000 26196.000 24.11.21 17:15:00 603.000 Present (Inj) 328.000 0.000 Previous (Inj) 603.000 326.500 24.11.21 17:15:00 KVAH KINH KVA Reading Advance 38418.000 0.000 0.000 34671.0000.000 0.000 172.560 0.000 0.000 * Net MF Inj RD. ADV. ٠ 0.000 0.000 0.000 9.000 0.000 0.000 0.000 0.000 0.000 Net MF 9.000 0.000 0.000 0/р с.о. юн 0.000 Іпј КМН c. Inj. 1941 C/1 C.O. 104H Energy Charge Normal Deak Off-peak Energy/Min Charge(Rs) 142114.20 Rebate on BC(Rs.) Rate BC (p/KMH) 410 0.00 P.F.Reb(-)/Sur(+) (%onBC) 0.00 L.F.Reb(-) (p/HMH) Addl.EC(Rs.) 0.00 Chargeable KWH. Total BC(Re.) 34662.000 0.00 0.00 142114.20 IBC Amount Rs. 142114.2000 0.00 0.00 Chargeable DR 0.9025 PF Rs. 0.00 *Denand Charge Demand Charge 149760.00 Normal (Rs/KVA/month) Addl.DC(Rs.) Rate 320.00 0.00 Chargeable Normal KVA Total DC(Rs.) 149760.00 468.00 Addl.KVA eb on DC 0.00 Rebate (-) /Surcharge (+) (Rs.) LF Reb(-)/Sur(+) 4126.09 17F Reb(-)/Sur(+) 0.00 16637.76 MVCA Charges 048 Daise/NMH ###Covernment subsidy ## Other Arrear Charges 0.00 Electricity Duty RDIM Units 80n Net Charge Net ED(Rs.) 54164.54 15.00 00.00 ROOM Units \$On Net charge 17.50 Exemption (Rs.) 34662.00 \$On Net charge ROFUR Units #Arrear HD(Rs.) 00.00 5.00 0.00 ED DOM Units \$On Net charge 15.00 ED Adjust (Rs) 00.00 Total HD(Rs.) 54164.54 Other Charges & Outstanding (Rs.) Rental of Meter/Meters ant. For Current Month(Rs) 200.00 368002.5 Transformer Rental + CST Due Date -0.00 13.12.202 Outstanding Amount(Rs.): # E.C adjustment 0.0 D.C adjustment Adjustment Amount (Rs) : -0.04 Other adjustment Adjustment Amountl(Rs): ~~ 0.00 Payable by DueDate(Rs): LINC Charges 0.00 364877.0 Adjustments 0.04 Pavable After DueDate(Rs): 368003.0 Timely Payment Rebate 3126.38 -Addl LF Rebate for Timely Payment 0.00 Payable by DueDate Total Timely Payment Rebate Through NEFT/RICE (RS) : -3126.38361782.00 mount Before Due Date(Rs) Three lakh sixty four thousand eight hundred seventy seven rupees mount After Due date(Rs) Three lakh sixty eight thousand three rupees

Messages to consumer Register your mobile No. and email Id at www.wbsedcl.in to get Billing and Payment info. Payment may be made using RTGS/NEFT in your exclusive a/c no: WEB90501006322068727 with IFSC code ICIC0000104

Outstanding (Others) :Rs.2097.63




	CAX INVOICE
	6
To The Secretary D. D. C. Frainwick College	D.S.Steel State : West Bengal
Jenna Road, Fuljhore, Durgapur - 713206	GSTIN- 19AEBPD7579J1Z3
Sub : Submission of 1st & Final Bill .	
Name of work : i) Civil work for rain water	r Harresting in front of Engg. & Management main
Building Inside BUREC (Lampus. Durgapur
Work Order No- BCREC /E&S B/19-20/316 (dtd-12-02-2020
Dear Sir.	
With due respect we are hereby sub:	mitting our 1st & Final Bill of amount Rs. 1,84,814.
(Rupees One lakh eighty four thousan	nd eight hundred fourteen & paisa sixty one only).
So please received our bill docume	nts and related our payment after your necessa
official process.	
Your early action will be highly appr	eciated.
Thanking & assuring you our best se	rvices.
Your's faithfully,	a contraction of the second se
D. S. STEEL	Leter
Jus.	South.
Enclo : i) Bill of 2 copy ii) Measurement sheet	
Our Bank Details:	
Bank: Canara Bank	
A/C No:0186256010313 Branch: Durgapur	
IFS Cade:CNRB0000186	



Dr. B.C.Roy Engineering College, Durgapur

Ref. BCR/PR/

/2018

Dated: 07/08/2018

NOTICE

Going green is a mindset that involves continual pursuit of knowledge regarding how to live life in an environmentally friendly and responsible way. In addition to big things that reduce people's carbon footprint, individuals can adopt small, everyday practices and behaviors that help protect the environment and preserve natural resources for current and future generations. Many institutions are implementing simple everyday things to larger innovative practices and policies to help protect the planet and preserve resources for future generations.

With the above motto, Dr. B. C. Roy Engineering College, Durgapur, has implemented green practices to promote environment friendly and healthy commuting habits amongst students and the staff members.

The college is encouraging the students and the staff members to ride **bicycles** over cars which help to protect the environment by reducing harmful emissions. Students are being counseled that **bicycle** riding is an easy way to do their part in helping to preserve planet and keep their own **college campus** free of stinky exhaust fumes.

All concerned are requested to extend their fullest cooperation by using bicycles and contribute towards energy conservation and reducing carbon emission to keep the campus green and sustainable.

Prof. (Dr) Pijush Pal Roy Director Dr. B.C.Roy Engineering College

Copy to : General Secretary....for kind information All HODs /Incharges All members of Induction Programme Coordination Committee Registrar/Head-Admn./Campus Administrator Sr. Manager (Admn.)/Sr. Manager(Finance)



Dr. B.C. Roy Engineering College, Durgapur

Ref. BCR /PR/ /2018

Dated: 06/11/2018

NOTICE

Being good environmental stewards mean teaching students to carry the torch after graduating and leaving the campus. With the above objective, **green practices** are a way of life at Dr. B. C. Roy Engineering College, Durgapur.

There has been a global movement towards the phase-out of lightweight plastic bags as plastic bags are polluting the land and water immensely. The college has initiated drives to reduce the usage of plastics to the barest minimum on and off the campus. Even the college is trying to ban the usage of plastic bags inside the campus. Since **Styrofoam** creates harmful air pollutants which contaminate landfills and depletes the ozone layer, use of Styrofoam inside the campus is also prohibited.

The NSS Wing of the college has also initiated a 'No Plastic Awareness' campaign to sensitize all concerned about hazards of using plastic.

All concerned are requested to extend full co-operation in this regard to maintain the BCREC campus clean and plastic free.

Prof. (Dr) Pijush Pal Roy Director Dr. B.C.Roy Engineering College

Copy to : General Secretary....for kind information All HODs /Incharges Registrar Head-Admn. Campus Administrator Sr. Manager (Admn.) Sr. Manager (Finance) NSS Cell All hostels



Dr. B.C.Roy Engineering College, Durgapur

Ref . BCR / PR / /2019

Dated: 01/06/2019

Notice

World Environment Day (WED) is celebrated on 5 June every year, and is the United Nations' principal vehicle for encouraging awareness and action for the protection of the environment. It has been a flagship campaign for raising awareness on environmental issues emerging from marine pollution, human overpopulation, and global warming, to sustainable consumption and wildlife crime.

Dr. B. C. Roy Engineering College, Durgapur, will be celebrating **World Environment Day on 5**th **June 2019**. To commemorate this occasion, a **Tree Plantation Drive** with the initiative of NSS wing will be held at 10 AM at the college premises. Subsequently, an orientation program will also be conducted to sensitize students about green practices.

Considering the manifold benefits of trees, including that they release oxygen into the air, absorb unpleasant odours as well as harmful gases such as carbon dioxide, carbon monoxide and sulfur dioxide from the air and purify it, protect us from dangerous ultra-violet rays, provide us with food and the pivotal role played by trees in preventing soil erosion, maintaining ecological balance and most especially in lessening the effects of global warming, the NSS team of the college conducts tree plantation drive once a year on World Environment Day.

All the members of the faculty and staff are requested to attend the event and make it a grand success like previous years.

Prof. (Dr) Pijush Pal Roy Director Dr. B.C.Roy Engineering College

Copy to : General Secretary....for kind information All HODs /Incharges All members of Induction Programme Coordination Committee Registrar/Head-Admn./Campus Administrator Sr. Manager (Admn.)/Sr. Manager(Finance)

